,					
	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104	
	SANTA FE			Supercedes the CAD4 and -110	
	FILE /		AND	1	
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL O	JAN 8 1985	
	TRANSPORTER GAS GAS	NOTE: CHANGE OF OPERATOR	R EFFECTIVE JANUARY 1, 1	.985 O. C. D.	
1.	OPERATOR PRORATION OFFICE			ARTESIA, OFFICE	
-	Operator Union Texas Petroleum Corporation				
	Address				
	4000 N. Big Spring, Suite 500, Midland, Texas 79705 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well				
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	- Change of Operat	cor Only	
	Operator 1/2 1de aproteir de				
	and address of previous ****** Operator		eration , Building V Fif Opressway, Dathas, Texas		
II.	DESCRIPTION OF WELL AND I		-		
	Lease Name Shelby Federal	2 McKittrick Hill	St. 4. 2.3	1 1	
	Location				
	Unit Letter <u>K</u> ; <u>190</u>	O Feet From The South Line	e and 2200 Feet From	The West	
	Line of Section 12 Tow	mship 22 South Range 24	East , NMPM, Eddy	County	
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S		
	Name of Authorized Transporter of Oil	or Condensate 🐧	Address (Give address to which appro-		
	Navajo Crude Oil Purchasing Co. Name of Authorized Transporter of Casinghead Gas or Dry GasXXX Address (Give address to which approved copy of this form is to be sent)			vico 88210 ved copy of this form is to be sent)	
	Southern Union Gathering Co. First International Bldg., Dallas, Texas 7527				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 12 22 24	Is gas actually connected? Who	en 2-12-75	
	<u></u>	this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completio	ii			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				Post 70-3	
				Che 00	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size	
_			011 001107771	ATION COMMISSION	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
			APPROVED JAN 10 1985 , 19		
			TITLE OIL AND GAS IMSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
,	Mille Maline				
	Loffiam M. Margary /William A. Higgins (Signature)		If this is a request for allowell, this form must be accomposed tests taken on the well in accomposed.	anied by a tabulation of the deviation	
		Regulatory Compliance Coordinator		ust be filled out completely for allow-	
	(Ti	ile)	able on new and recompleted wells.		

January 3, 1985

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner.