

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY
SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-0558282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lowe-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Golden Lane (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

31, T20S-R30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Texas International Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

1720 Wilco Building, Midland, Texas 79701

O. C. C.
ARTESIA, OFFICE4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' from the north line and 760' from the east line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3306.64 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

* (Other) Spud date, cement surface csg

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole at 12 A.M., 1-11-74 and drilled to 421'. Ran 11 jts. of 20", 85#, X-42 csg. to TD. Landed at 421'. Cemented casing through drill pipe w/500 sx Halli. Lt. Wt. containing 1/4# flocele per sx followed by 100 sx Cl. C containing 1/4# flocele per sx. Circulated estimated 175 sx to surface. Plug down 11:55 P.M. 1-12-74. After WOC 24 hrs, tested csg to 600 psi for 1/2 hr. Held OK. Drilled shoe and below 419-21'. Pressure tested cement around shoe to 600 psi after 1/2 hr. Held OK.

Drilled 17-1/2" hole to 1618'. Caliper survey showed hole to be avg. diameter of 18-1/4". Ran 39 jts. 13-3/8", 61# and 68# J-55, ST & C casing to 1616'. Cemented w/800 sx Halli. Lt. Wt. containing 1/4# flocele and 30# salt per sx, followed by 175 sx. Cl C containing 1/4# flocele and 6# salt per sx plus 2% CaCl₂. Plug down at 8:00 P.M., MDT, 1-17-74. Circulated estimated 150 sx to surface. After WOC 24 hrs, tested casing to 1000 psi for 30 min., held OK. DOC and below casing to 1618'. Tested around shoe to 1000 psi. Held OK.

*and cement salt protection casing.

RECEIVED

JAN 23 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

D. C. Helm

TITLE

Division Engineer

DATE

1-21-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

JAN 25 1974

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.