

U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-63

RECEIVED

JUN 4 1974

Operator
Texas International Petroleum Corporation ✓

Address

1720 Wilco Building, Midland, Texas 79701

O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box):

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lowe Federal	1	Golden Lane (Morrow)	State, Federal or Fee Federal	NM 0558282
Location				
Unit Letter	H	1980 Feet From The	North	Line and 760 Feet From The East
Line of Section	31	Township	20 S	Range 30 E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
None at present						
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
None at present						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	31	20 S	30 E	No yes	

if this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-11-74	4/30/74	12620	12520					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3325 KB	Morrow	12147	12263					
Perforations	Depth Casing Shoe							
12147-51, 12166-78, 12256-62	12819							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20", 85#	421	500 sx. lite, 100sx. "C"					
17 1/2"	13 3/8", 61#, 68#	1616	800 sx. lite, 175sx. "C"					
12 1/4"	8 5/8", 24#, 28#, 32#	3918	1150sx. C50:50 Poz, 250sx. "C"					
7 7/8"	5 1/2", 85#, 18#, 17#, 20#, 23#	12619	675sx. "H"					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CAOF 821	4 hr.	0	---
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	3690	2870	Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Engineer

May 31, 1974

OIL CONSERVATION COMMISSION

APPROVED MAY 16 1974

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.