SA TAFE FIE G.S. DOFFICE		NEW MEXICO C CONSERVATION COMMISSION REQUI OF FOR ALLOWABLE AND AUTHORIZATION TO RANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C Etfective 1-1-65	
GAS OPERATOR		<i></i>	RECE	VED	
1. PRORATION OFFICE Operator			RECE		
	ational Petroleum Corpora		MAY 12		
P. O. Box 45 Reason(s) for filing (Check proj New Well	,	eveport, Louisiana Other (Please	71104 D. C		
Recompletion Change in Ownership	Change in Transporter of: Oil Dr Casinghead Gas C		NATE TRANSPOR		
If change of ownership give n and address of previous owne	ema		TIALE INANGEUR		
I. DESCRIPTION OF WELL	AND LEASE				
Lowe Federal	Well No. Pool Name, Includir <u> </u>		Kind of Lease State, Federal or Tee	Foderal No.	
Unit Letter <u>H</u> ,	1980 Feet From The North	,			
	Township 205 Range	30E , NMPM,	Eddy	County	
I. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL				
The Permian C	of OII or Condensate X	Box 1183, Houst	which approved copy o on. Texas 7700	of this form is to be sent)	
The Permian Corporation Box 1183, Houston, Texas 77000 Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 1183, Houston, Texas 77000 El Paso Natural Gas Company Box 1384, Jal, New Mexico 88252 If well produces oil or liquids, Unit give location of tanks. H 31 20 S No S No S				of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	E Ho Yes	When TO I	252 BE-CONNECTED/4	
If this production is commingle. . <u>COMPLETION DATA</u>	d with that from any other lease or poo	ol. give commingling order n	umber:	MATELY MAY 15, 197	
Designate Type of Comp	letion - (X)	New Well Workover	Deepen Flug Ea	ck Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D		
Elevations (DF, RKB, RT, GR, et	ec.; Name of Producing Formation	Tep OU/Gas Pay	Tubing I	Depth	
Perforations			Depth Co	asing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD			
HOLESIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	able for this	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, pr		equal to or exceed top allow-	
Length of Test	Tubing Pressure	Casing Pressure	Choke Si		
Actual Prod. During Test	Oll-Bbis.	Water - Bola	Gas-MCH		
GAS WELL Actual Prod. Test-MCF/D					
	Length of Teat	Bble. Candensate/MMCF	Gravity of	f Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freesure (Shut-in	Choke Siz	•	
CERTIFICATE OF COMPLIA	ANCE	OIL CON	ISERVATION CO	OMMISSION	
Commission have been complied	nd regulations of the Oil Conservation d with and that the information given	1 1 1	1 6 1975		
above is true and complete to the best of my knowledge and belief.		BY W. U. Messett			
,			TITLE SUPERVISOR, DISTRICT II		
- Jana tite	julie y	This form is to be If this is a request	for allowable for a	newly drilled or deenened	
Vice President.	-Operations	well, this form must be tests taken on the well	accompanied by a tr in accordance with	abulation of the deviation RULE 111.	
	Title) [/]	sole on new and recomp	leted wells.	out completely for allow-	
	'Date)	Fill out only Secti well name or number, or	ons I, II, III, and V ransporter, or other (A for changes of owner, such change of condition.	