

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR ☒
Texas International Petroleum Corporation
3. ADDRESS OF OPERATOR 73112
3535 N.W. 58th Street, Oklahoma City, Okla
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.) 1980' FNL, 760' FEL, Sec 31, T20S, R30E
XAT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☒ ☐
(other)

5. LEASE
NM0558282
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME MAR 23 1978
Lowe Federal
9. WELL NO. O.C.C.
#1 ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME
Golden Lane
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
Section 31, T20S, R30E
12. COUNTY OR PARISH 13. STATE
14. API NO.
15. ELEVATIONS (SHOW DF., KDB, AND WD)

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(NOTE: Report results of multiple completion or zone
completion on Form 9-330.)
FEB 27 1978

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*
MIRU completion unit capable of pulling casing. Circulate hole with "good" mud.
POOH with tubing, packer (5" lock-set Baker) @ 11034'. GIH w/retainer and set @
11055', squeeze 75' cement below and 75' cement above retainer. Run free point
test and cut production casing at free point. POOH with production casing and
lay down. Place cement plug 75' inside and (150') 75' outside of production
casing stub. Place cement plug @ 7850-8000 (150'). Place cement plug @ 6400-
6550 (150'), place cement plug @ 5100-5250 (150'), place cement plug 50' inside
and 50' outside of 8-5/8" casing stub. Place cement plug @ 400-1500 (1100'),
place 25' plug at surface. Lay down tubing, ND wellhead, weld on plate
and P&A flag, clean up location. Release rig.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John M. Wyle TITLE Mgr. of Production DATE February 23, 1978

(This space for Federal or State office use)

APPROVED BY Lee J. Lane ACTING DISTRICT ENGINEER DATE MAR 22 1978
CONDITIONS OF APPROVAL, IF ANY:

If any questions contact Richard Trueheart
TIPCO, Oklahoma City, Oklahoma
405-947-8682

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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BUREAU OF LAND MANAGEMENT