

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other ☐

2. NAME OF OPERATOR
Woodbine Petroleum, Inc. ✓

3. ADDRESS OF OPERATOR
1445 Ross Avenue, Suite 5600 Dallas, TX 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980 FNL & 760 FEL
At top prod. interval reported below
At total depth 1980 FNL & 760 FEL

14. PERMIT NO. DATE ISSUED
O. C. D.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM0558282 NM-56245

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lowe Federal #1

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Golden Lane

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 31, T20S, R30E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

15. DATE SPUNDED 12/20/88 16. DATE T.D. REACHED 12/27/88 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3306-64 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 3900' 22. IF MULTIPLE COMPL., HOW MANY * 23. INTERVALS DRILLED BY Rotary Tools CABLE TOOLS
→ Compl. Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * N/A 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron, Gamma Ray Cased Hole 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		421'		600 sks.	already in place
8 5/8"		3917'		1400 sks.	already in place

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3790', 3796-3806' 22 shots				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3190' - 3196' to 3203-3207 20 shots				3790-3806	1000 gals. 15% NEFE Acid
2855-2863 to 2874-2879 26 shots				3190-3207	1000 gals. 15% NEFE Acid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED D. D. Shackelford TITLE EXECUTIVE VICE PRESIDENT DATE 5-16-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates Capitan Reef Delaware	1635' 1873' 3373'	