

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

Weather in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R255.9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				Other _____	
2. NAME OF OPERATOR Texas International Petroleum Corporation									
3. ADDRESS OF OPERATOR 1720 Wilco Building, Midland, Texas 79701									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL and 760' FEL of Section At top prod. interval reported below At total depth									
14. PERMIT NO.				DATE ISSUED 1-11-74					
15. DATE SPUDDED 1-11-74		16. DATE T.D. REACHED 3-6-74		17. DATE COMPL. (Ready to prod.) 4-30-74		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3325 KB		19. ELEV. CASINGHEAD 3307	
20. TOTAL DEPTH, MD & TVD 12620		21. PLUG, BACK T.D., MD & TVD 12520		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ALL		ROTARY TOOLS ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Strawn 11105-11110								25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-FDC, GR-DLL, GR-BHC.								27. WAS WELL CORED NO	
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
20"	85	421	26"	500sx. lite, 100sx. "C"		None			
13 3/8"	61.68	1616	17 1/2"	800 sx. lite, 175sx. "C"		None			
8 5/8"	24, 28, 32	3918	12 1/4"	1150sx. C 50:50 Poz, 250sx. "C"		None			
5 1/2" 25"	18, 17, 20, 23	12620	7 7/8"	675 sx. "H"		None			
29. LINER RECORD				30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					1 1/2"	11068	11068		
					2", 2 1/16"				
31. PERFORATION RECORD (Interval, size and number) Strawn 11105-11110 21 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED								
11105-11110	1500 gal 15% MS acid.								
33. PRODUCTION									
DATE FIRST PRODUCTION 5/3/74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow							
DATE OF TEST 5/20/74	HOURS TESTED 4	CHOKER SIZE Various	PROD'N. FOR TEST PERIOD →	OIL—BBL. 35.7	GAS—MCF. 388	WATER—BBL. 9.1	GAS-OIL RATIO 10869		
FLOW. TUBING PRESS. 2907-2729	CASING PRESSURE 2870	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. CAOF 19650	WATER—BBL. →	OIL GRAVITY-API (CORR.) 57.8			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.							TEST WITNESSED BY Kenneth C. Nelson		
35. LIST OF ATTACHMENTS DST #1 2 copies of all logs previously submitted.									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED G. L. Murphy				TITLE Division Engineer		DATE 6-3-74			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CURED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Strawn	11089	11119	DST #1 Flow 2.4 MMcf @ 3100 psi 12" preflow 3207 psi (GTS 2 minutes) 60" ISIP 5007 psi 45" Flow 3068-4722 psi 10 hr. FSIP 5007 psi Recover 300' condensate, 50' G&CCM	Delaware Mtn GRP	3774	
			DST #2 Flow 3.4 MMcf @ 2350 psi 5" preflow 1174 psi 60" ISIP 5084 psi 3 1/2 hr. Flow 1249-3410 psi 14 hr. FSIP 5065 psi Recover 90' condensate, 270' GCW, 365' DM	Bone Springs Lime	6426	
			DST #3 Flow 70 Mcfd @ 35 psi 10" preflow 60" ISIP 5200 psi 300" Flow 1152-2458 psi 12 hr. FSIP 5225 psi Recover 1495' WB, 2820' SGCW	3rd Bone Sp. Sd.	9330	
				Wolfcamp	9823	
Morrow A	12112	12336		Cisco	10615	
				Strawn	11083	
Morrow B&C	12407	12620		Atoka	11264	
				Atoka Shale	11465	
				Morrow Clastics	12055	