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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

AUG 23 1974

See Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4278

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☒ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
3. Name of Operator
Western Oil Producers, Inc. ✓
4. Address of Operator
P. O. Box 2055, Roswell, N. M. 88201
5. Location of Well
UNIT LETTER E LOCATED 1930 FEET FROM North LINE AND 660 FEET FROM West LINE OF SEC. 32 TWP. 20-S RGE. 30-E NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Yates St.
9. Well No.
1
10. Field and Pool, or Willcat
Undesignated

11. Date Spudded
6-13-74
12. Date T.D. Reached
8-6-74
13. Date Compl. (Ready to Prod.)
P+A 8-8-74
14. Elevations (DF, R&E, RT, GR, etc.)
GR3322
15. Elev. Casinghead
3322
16. Total Depth
12,650
17. Plug Back T.D.
surface
18. If Multiple Compl., How Many
0
19. Intervals Drilled By
Rotary Tools
Moranco
20. Producing Interval(s), of this completion - Top, Bottom, Name
21. Was Directional Survey Made
No
22. Type Electric and Other Logs Run
Compensated Density - Duo Lateral Log
23. Was Well Cored
No

12. County
Eddy

24. CASING RECORD (Report all strings set in well)
Casing Size Weight lb./ft. Depth Set Hole Size Cementing Record Amount Pulled
16" 65 434 20" 350 0
11-3/4" 42 1593 15" 850 SX 0
8-5/8" 32 3916 11" 950 SX 0
25. LINER RECORD
Size Top Bottom Sacks Cement Screen
26. TUBING RECORD
Size Depth Set Packer Set
27. Acid, Shot, Fracture, Cement Squeeze, etc.
Depth Interval Amount and Kind Material Used

28. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas-Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
30. List of Attachments
Logs, DST's
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Supt DATE 8/22/74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	T. Canyon	11,015	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11,300	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	12,615	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Garburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee		T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash.		T. Morrison	
T. Tubb	T. Granite		T. Todillo	
T. Deinkard	T. Delaware Sand	3,855	T. Entrada	
T. Abo	T. Bone Springs		T. Wingate	
T. Wolfcamp	T. 1st	7,033	T. Chinle	
T. Penn.	T. 2nd	7,470	T. Permian	
T. Cisco (Bouph C)	T. 3rd	9,330	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Valley fill anhydrite				
500	905	405	Salt anhy.				
905	1420	515	Anhy lime & sd				
1420	3855	2435	Lime				
3855	6470	2585	Bk lime & sd				
6470	7035	595	Sand				
7035	7470	435	Lime & Sand				
7470	9330	1860	Sand & Lime				
9330	10690	1360	Lime & Shale				
10690	11015	55	Lime				
11015	11300	285	Lime & Shale				
11300	12108	808	Lime & Shale				
12108	12160	52	Shale				
12160	12460	400	Lime Shale & sd				
12460	12650	190	Shale & Limestone				