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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 19 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4278	

SUNDRY NOTICES AND REPORTS ON WELLS O. C. C.

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DISTRICT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

ARTEBIA, OFFICE

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Re-entry		7. Unit Agreement Name	
2. Name of Operator Coquina Oil Corporation		8. Farm or Lease Name Heyco State	
3. Address of Operator 200 Bldg. of Southwest, Midland, TX. 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>W</u> LINE, SECTION <u>32</u> TOWNSHIP <u>20S</u> RANGE <u>30E</u> NMPM.		10. Field and Pool, or Wildcat Und. Golden Lane Str.	
15. Elevation (Show whether OF, RT, GP, etc.) G.L. 3322		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Re-entry date & progress</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Started re-entry 8:45 P.M., 8-24-74. Tested BOP to 2000 psi. Drilled out plugs from 400' - 1500'; 3880 - 3980'; 6400 - 6500'; 8150 - 8250'; 9800 - 9900'; 10,700 - 10,800'. Ran 306 jts. 4½" 11.6# N-80 & K-55 8rd LTC casing and set at 11,248'. Cemented with 400 sxs. Class H with 3/4% D-31. Pumped plug down with 175 BFW at 9:00 A.M., 9-15-74. Top of cement via temperature survey 9840'. PBTD 11,226' wireline measurement. WO completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.C. Radtke (D.C. Radtke) TITLE Engineer DATE 9-18-74.

APPROVED BY W.A. Gussatt TITLE OIL AND GAS INSPECTOR DATE SEP 19 1974

CONDITIONS OF APPROVAL, IF ANY: