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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

JAN 10 1975

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4278

1. TYPE OF WELL

2. TYPE OF COMPLETION

3. Name of Operator

4. Address of Operator

5. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE N LINE AND 660 FEET FROM

THE W LINE OF SEC. 32 TWP. 20S RGE. 30E

15. Date Spudded 8-24-74 16. Date T.D. Reached 9-13-74 17. Date Compl. (Ready to Prod.) 12-5-74 18. Elevations (DF, RKB, RT, GR, etc.) 3322 G.L. 19. Elev. Casinghead

20. Total Depth 11248 21. Plug Back T.D. 11226 22. If Multiple Compl., How Many 0-11248 23. Intervals Drilled By Rotary Tools 0-11248 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Strawn 10873-11092

26. Type Electric and Other Logs Run

Density; Gamma-Ray; Dual Laterolog

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	434	20"	350	Circ
11 3/4	42	1607	15"	850	Circ
8 5/8	24, 32	3930	11"	950	None TOC 1000
4 1/2	11.6	11248	7 7/8"	400	None TOC 9840

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10850	10848

31. Perforation Record (Interval, size and number)

10873 - 11092 150 - .375" hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10873-11092	5000 gal 15% mud acid
	5000 gal 15% NE acid
	5000 gal 28% NE acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)					Well Status (Prod. or Shut-in)	
10-23-74		Flowing					Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio	
12-5-74	4	Various	→	21.5	349	0	16230 :1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)		
Various	Pkr	→	129	3620	---	60		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
Spruell

35. List of Attachments

Logs DST CAOF

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D.C. Radtke D.C. Radtke TITLE Engineer

DATE 1-6-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 495	T. Strawn 10745	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1465	T. Atoka 11380	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 3502	T. Entrada	T.
T. Abo	T. Bone Springs 6705	T. Wingate	T.
T. Wolfcamp 10045	T. Capitan 2141	T. Chinle	T.
T. Penn.	T. Morrow Ls 11700	T. Permian	T.
T. Cisco (Bough C)	T. Barnett 12530	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	495	495	Fill				
495	1465	970	Salt, Evap.				
1465	1627	162	Anhy, Dolo				
1627	2141	514	Sand, Sh., Dolo				
2141	3502	1361	Dolo				
3502	6705	3203	Sand, Sh., LS				
6705	7460	755	Lime, Sh.,				
7460	7840	380	Sand, Sh				
7840	8268	428	Ls., Sh				
8268	8595	327	Sand, Sh				
8595	8930	335	Lm., Sh				
8930	10045	1115	Sand, Sh., Ls				
10045	10745	700	Sh., Sand				
10745	11380	635	LS				
11380	11700	320	Sh., Sand, LS				
11700	12075	375	LS, Sh				
12075	12530	455	Sand, Sh.				
12530	12650	120	Shale				