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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED Operator JAN 1 0 1975 Coquina Oil Corporation 🗸 Addres O. C. C. 200 Bldg. of Southwest, Midland, Texas 79701 ARTESIA. DE Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Oil Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Legse No. 1 Golden Lane (Strawn) State, Federal or Fee K-4278 State Heyco State Location 1980 N Ε Unit Letter Feet From The Line and Feet From The Line of Section 32 Township 20S Range 30E Eddy , NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Summit Gas Co. 405 Entex Bldg., Hous ton, Texas 77002 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🗓 N.A. - Negotiating Twp. P.ge. Is gas actually connected? Unit Sec. If well produces oil or liquids, give location of tanks. ! 32 20S : 30E No. N. A. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Workover Same Res'v. Diff. Res'v. New Well Oil Well Deepen Plug Back Designate Type of Completion - (X) Χ Unite Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 12-5-74 11,248 11,226 8-24-74 Top Oil/Gas Pay Tubing Depth vations (DF, RKB, RT, GR, etc.) Name of Producing Formation 10,873 10,850 G.L. 3322' Strawn Depth Casing Shoe Perforations <u>11,248</u> 10,873-11,092' TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 20" 434 350 16 15" 3/4 11 1607 850 11" 8 5/8 3903 950 7 7/8" 11,248 400 4 1/2 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Coaing Pressure Length of Test Gas - MCF Oil-Bbis. Water - Bbla. Actual Prod. During Test AC WELL 4 1975 AUG

Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
2600	1 1/2 hrs.	101.5	60 ⁰	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back pressure	3242	Packer	18/64	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		

APPROVED

TITLE _

I hereby certify that the rules and regulations of the Oil Conserved on Commission have been complied with and that the information given

above is true and complete to the best of my knowledge and it	
(1) T. Panny)	
(J. T. Berry)	_
(Signature)	
/ Superintendent	_
(Title)	
January 9, 1975	

(Date)

This form is to be filed in compliance with RULE 1104.

SUPERVISOR, DISTRICT II

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.