

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NOV 16 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-4278

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Coquina Oil Corporation ✓

Address of Operator
P. O. Drawer 2960, Midland, Texas 79702

Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 20S RANGE 30E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Heyco State

9. Well No.
1

10. Field and Pool, or Wildcat
Golden Lane (Strawn) Gas

11. Elevation (Show whether DF, RT, GR, etc.)
3322' GL

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WELL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Report omitted perforations & CIBP ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Strawn perforations from 11,140-11,182' (36 holes) were tested during initial completion operations September, 1974. This interval swabbed water with little gas and was abandoned by setting a CIBP @ 11,120' and capped with 20' of cement. Producing perforations were filed on Form C-103 dated 1/13/75.

On April 18, 1978, A CIBP was set at 11,040' and capped with 12' of cement to shut off excessive water production.. This shut off perforation was from 11,048-11,092'.

On February 19, 1981 a cement retainer was set at 10,960' and the perforations at 10,966-11,016' were squeezed with 150 sacks of cement.

Coquina is currently attempting to restore production in the perforations from 10,872-10,939' as reported in Form C-103 dated 10/14/81.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Gilbreath

TITLE Ron Gilbreath

DATE 11/13/81

APPROVED BY Mike Walker

TITLE OIL AND GAS INSPECTOR

DATE NOV 17 1981

CONDITIONS OF APPROVAL, IF ANY: