

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUL 2 1982

Form C-103
Revised 10-1-7

Amended report

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4278

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company ✓	8. Farm or Lease Name Heyco State
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>20S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Golden Lake Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3227' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER Change of Operator ☒

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

~~Change of Operator effective 5/25/82.~~

Previous Operator: ~~Coquina Oil Corporation~~
~~P. O. Drawer 2960~~
~~Midland, Texas 79702~~

PROCEDURE - Proposed starting date 7/7/82.

1. MI & RU CU. Load tbg & csg w/2% kcl water. ND Tree. NU BOP.
2. Rel pkr & POH. Load csg w/2% kcl.
3. Perf 4 1/2" csg @ 10860' w/4 JSPF.
4. RIH w/E-Z drill retainer & set on wireline @ 10850'.
5. RIH w/2 3/8" EUE tbg w/stinger. Sting into retainer. Bk dwn & estab rate.
6. Mix & sqz perfs w/100 sxs cmt. Rev out excess cmt. Pull tbg OOH.
7. Perf 4 1/2" csg 10820' to 10826' w/2 JSPF. TIH w/2 3/8" EUE tbg, SN & pkr.
8. RIH to 10840'; pump 500 gals-15% NE acid to spot; raise tbg & set pkr @ 10770'. Acidize strawn formation.
9. Swab & flow test.
10. Re-acidize w/2000 gals-15% NE acid, if necessary.
11. If completion attempt fails @ 10820' to 10826' proceed to step 12.
12. Load tbg; rel pkr & POH.
13. RIH w/E-Z drill & set on wireline @ 10800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul T. Hardee TITLE Engineer DATE June 30, 1982

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 8 1982

CONDITIONS OF APPROVAL, IF ANY:

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HOBBBS OFFICE

15. Perf 4 1/2" csg @ 10720' w/4 JSPF. GIH w/E-Z drill & set on wireline @ 10700'. Rev out excess cmt.
16. Sgz cmt w/100 sxs cmt.
17. POH w/tbg.
18. RU Reverse unit. Drill out retainer @ 10700' & cmt.
19. Cinc csg clean to 10800'. Release reverse unit.
20. Perf 2 1/2" csg opposite strawn form as follows:
 - a. 10746' - 48' (2') w/4 holes.
 - b. 10756' - 62' (6') w/12 holes.
 - c. 10774' - 78' (4') w/8 holes.
21. GIH w/tbg & pkr to 10800'. Pump 500 gals-15% NE acid to spot. Pu & set pkr @ 10700'. Acidize strawn form.
22. Swab & flow test.
23. Re-acidize w/2500 gals 15% NE acid, if necessary.
24. Swab & flow test.

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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED
MAY 14 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5b. State Oil & Gas Lease No. K-4278	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company	8. Farm or Lease Name HEYCO State
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	9. Well No. 1
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15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Rework & attempt completion in Strawn</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in & RU Completion Unit. Load tbg & Csg w/2% KCl water.
2. Rel. Pkr. Pull tbg & Pkr OOH. Load csg w/2% KCl
3. Perf 4 1/2" csg @ 10860' w/4 JSPF.
4. RIH w/E-Z Drill retainer & set on wireline @ 10850'.
5. RIH w/2 3/8" EUE tbg w/stinger & sting into retainer. Pump in perfs & establish rate.
6. Mix & Sqz perfs w/100 sxs cement. Rev out excess cmt. Pull tbg OOH.
7. Perf 4 1/2" Csg 10820' to 10826' w/2 JSPF. TIH w/2 3/8" EUE tbg, SN & Pkr.
8. RIH to 10840'. Pump 500 gals-15% NE Acid to spot. Raise tbg & set Pkr @ 10770'. Acidize Strawn formation.
9. Swab & flow test.
10. Re-Acidize w/2000 gals-15% NE Acid, if necessary.
Est. date of starting work to be 5 days after approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Hardee TITLE Engineer DATE May 12, 1982

APPROVED BY M. A. Walker TITLE OIL AND GAS INSPECTOR DATE MAY 24 1982