Submit 5 Copies Appropriate District Office DISTRICT P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISIONDED 1 7 1993 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

Too kie biene kui ymee i iii o vie	REQ					AUTHORI				•		
I. Operator	TO TRANSPORT OIL AND NATURAL GAS								VPI No.			
Harvey E. Yates Company							ļ	30-015-21078				
Address		Vonta		202			150	015 210				
P.O. Box 1933, Roswell Reason(s) for Filing (Check proper box)	I, New	Mexico	002	102	Oth	ner (Please expla	in)					
New Well		Change in	Transp	orter of:		•		0 to nor	ninoli	,		
Recompletion	Oil		Dry G	F-3		activate nnection.		e to new	brherr	ne		
Change in Operator	Casinghe	ad Cas 🔲	Conde	nsate X	CO	mieccion.	•					
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name HEYCO STATE		Well No.			ng Formation e Straw		1	ind of Lease Lease No. tate, Federal or Fee K-4278				
Location Unit Letter	: 198	0	Feet F	rom The	North Lin	660 me and	Fo	et From The	West	Line		
Section 32 Township	, 20s		Range	20		мрм,	Eddy			County		
TO DESCRIPTION OF THE AND	cnonre	ים אם מי	TT A.R.	in Marti	DAT GAS							
III. DESIGNATION OF TRAN	SLOKI F	or Conden			Address (Giv	ve address to wh	ich approved	copy of this fo	rm is to be se	ni)		
Pride Pipeline Company					P.O.Box 2436 Abilene, Texas 79604							
Name of Authorized Transporter of Casinghead Gas 0				Gas X	Address (Gi	we address to wh	iich approved	copy of this form is to be sent)				
Grand Valley Gathe	ring	<u>,</u>						ite 560 Tulsa Okla 74135				
If well produces oil or liquids, give location of tanks.	Unit Sec.		Twp. Rgc.		1		When	When ? 12-16-93				
If this production is commingled with that i		I	20s 30e		Yes		l	12-10-73				
IV. COMPLETION DATA		Oil Well		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	On wen	' i	OZZ WEII			Dupi	l lug back				
Date Spudded	Date Com	pl. Ready to	Prod,		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
		TUBING.	CAS	ING AND	CEMENT	ING RECOR	D	<u>-'</u>		 		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			S	ACKS CEM	ENT		
	ļ							-\				
V. TEST DATA AND REQUES	T 600	TH AW	ANIE	7			 •					
OIL WELL (Test must be after t	ecovery of	ratal volum	of load	- i oil and mus	t be equal to o	or exceed top all	owable for th	is depth or be f	or full 24 hou	urs.)		
Date First New Oil Run To Tank Date of Test						t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF				
CI C LITTLY	1		-	<u></u>	.1			_!	 			
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
					-							
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regu	ations of th	e Oil-Conse	rvation			OIL COI	NSERV	ATION	DIVISIO	NC		
Division have been compiled with and that the information given above is true and complete to see best of my knowledge and belief.					Date ApprovedDEC 2 9 1993							
Kay 4. ().	fe-				By_	•		ig, DISTR	ICT II			
Signature Ray F. Nokes	Р	rod M		Eng.		SU	PERVISO	R. DIS**				
Printed Name		1-505-	Title 623-1	6601	Title	9						
12-16-93 Date		Te	023-1 lephone	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.