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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 3 - 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Simpson A Com.	
9. Well No. 1	
10. Field and Pool, or Wildcat Undes. Morrow	
12. County Eddy	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company ✓	8. Farm or Lease Name Simpson A Com.
3. Address of Operator Box 4906 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3154' GR.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3105' Lime. Prep to drill ahead. Drilled to a T.D. of 3100' and ran 29 Jts. (1227.45') 9-5/8" OD 40# K-55, 14 Jts. (446.90') 9-5/8" OD 36# K-55 and 44 Jts. (1413.8') 9-5/8" OD 32# H-40 casing set and cemented @ 3100' w/830 sacks Halliburton Lite w/1/4# Flocele, 5# Gilsonite and 2% CaCl/sack cement followed by 300 sacks Class C w/2% CaCl cement. Bumped plug with 1400# - Held O.K. Plug down @ 1:15 A.M. on 3-28-74. Cement did not circulate. WOC 6 Hrs. Ran temp. survey. Top of cement @ 720'. Ran 1" tubing in annulus and cemented as follows:

Stage #1 50 sx Class C w/4% CaCl. WOC 24 Hrs. Fillup 274' (720-446').

Stage #2 150 sx Class C w/2% CaCl. Circulated 25 sx to pits.  
200

WOC 35 Hrs. Total WOC 41 Hrs. Tested 9-5/8" OD csg to 1800# for 30 min. with no drop in press. Drilled float and 1/2 shoe joint to 1800# - Held O.K. Drilled rest of shoe joint and 5' of formation. Tested w/Halliburton to 390# for 17 min. - Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*E. Spindler*

TITLE Region Oper. Mgr.

DATE April 1, 1974

APPROVED BY

*W. A. Gussett*

TITLE

OIL AND GAS INSPECTOR

DATE

APR 3 1974

CONDITIONS OF APPROVAL, IF ANY: