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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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MAY 31 1974

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Cities Service Oil Company ✓ 3. Address of Operator Box 1919 - Midland, Texas 79701 4. Location of Well UNIT LETTER H 1980 FEET FROM THE north LINE AND 810 FEET FROM THE east LINE, SECTION 29 TOWNSHIP 21S RANGE 27E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3154' GR.	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Simpson A 9. Well No. 1 10. Field and Pool, or Wildcat Undes. Morrow 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plugging back to run casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,801' Shale. PBD 10,124'. Waiting on completion unit. Drilled to a T.D. of 11,801' to test the Morrow Formation and plugged back by displacing a 50 sack cement plug across top of Morrow(11,157') @ 11,090'-11,223', a 50 sack cement plug across top of Cherokee(10,524') @ 10,458'-10,590' and a 50 sack cement plug across top of Strawn(10,190') @ 10,124'-10,256'. Pulled opened end drill pipe to 10,100' and circulated hole for 3 Hrs. Ran 184 Jts.(5855.29') 5 1/2" OD 17# N-80 and 100 Jts.(4152.91') 5 1/2" OD 17# O-80(K-55) casing set and cemented @ 10,028' w/550 sacks Class H w/3/4% CFR-2 and 5# KCL/sack cement. Plug down @ 4:15 PM on 5-23-74. Bumped float w/2000# - Held O.K. WOC 7 Hrs. Ran Temp. Survey. Top of cement @ 7960'. WOC 81 Hrs. Total WOC time of 88 Hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Operation Manager DATE May 29, 1974

APPROVED BY W. A. Gossert TITLE OIL AND GAS INSPECTOR DATE MAY 31 1974

CONDITIONS OF APPROVAL, IF ANY: