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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 28 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS O.C.C.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DRY HOLE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Cities Service Oil Company ✓ | 8. Farm or Lease Name Simpson A. Co. |
| 3. Address of Operator Box 1919 - Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 810 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 21S RANGE 27E NMPM. | 10. Field and Pool, or Wildcat Wildcat Wolfcamp |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3154' GR. | 12. County Eddy |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Completion Data ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,801' Shale. PBTD 10,000', waiting on pipeline connection. CO to 10,000' & spotted 250 gals. 10% Acetic Acid @ 9915-9665'. Ran cement bond log. Top of cement @ 9446'. Cement bond good 10,000-9910' with slight channel 9910'-9446'. Tested 5-1/2" casing to 1500# - Held OK. Perforated for block squeeze with 4-0.41" holes @ 9031'. Ran tubing with cement retainer @ 9018'. Squeezed thru perfs @ 9031' with 100 sacks Class H with 0.6% Halad 9 + 50 sx Class H Neat 145 sacks in formation, 1-1/2 sacks in casing and reversed out 3-1/2 sacks. Max press 3000# - Held OK. Pulled tubing. Perforated with 4-0.41" holes @ 9002'. Ran tubing with RTTS set @ 8800. Press Annulus to 1500# - Held OK. Press. Wolfcamp perfs @ 9002' to 1600# for 5 mins. Held OK. Increased press to 3600#. Bled off to 2800# in 10 and to 2300# in 20 mins. Perfs too tight to squeeze. Pulled tubing and RTTS. Drilled retainer @ 9018' and cement to 9028' and washed down to 9048'. Tested casing and squeeze job to 1500# for 30 min. Held OK. Washed down to PBTD 10,000'. Spotted 250 gals. 10% Acetic Acid 9900'-9650'. Set a Baker Model DB Packer @ 9650'. Ran tubing with a Baker Model E Anchor tubg. seal assembly and latched into Model DB packer set @ 9650' (Bottom of tubing seal assembly @ 9689'). Perforated the Canyon Zone with 2- 0.25" holes each @ 9794', 9796', 9798', 9800', 9802', 9804', 9806' and 9808'. Swabbed part of load and swabbed dry. 16 hr SITP 600#. Acidized thru Canyon perfs 9794'-9808' with 3600 gals. DS-30 15% Acid with 124,000 SCF Nitrogen + 24 Ball Sealers. Max. press. 7050# (Balled out), min press. 5950#, formation broke @ 5950#. AIR 8.5 B/M @ 6800#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Oper. Mgr. DATE June 26, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 9 1974

CONDITIONS OF APPROVAL, IF ANY: