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	PRORATION OFFICE				
	Operator				
	Cities Service Oil (
ı	Address				
	Box 1919 - Midland.				
	Reason(s) for filing (Check proper box)				

Region Operation Manager

June 25, 1974

(Title

(Date)

NEW MEXICO OIL CONSERVATION (MISSION REQUEST FOR ALLOWABLE **AND**

Form C-104 Supersedes Old C-104 and Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED JUN 2 8 1974 any O. C. C. cas 7970] Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation -9 - 74 Kind of Lease William (LaHuerta) Wolfcamp Simpson A Com. State, Federal or Fee Fee 1980 Feet From The North Line and East Feet From The 29 Line of Section Township **21**S Range 27E NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Box 1183 - Houston, Texas 77001

Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company Box 1492 - El Paso, Texas 79978 If well produces oil or liquids, give location of tanks. Unit Twp. P.ge. actually connected? 29 21S | 27E No yes If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Oil Well Workover Same Restv. Diff. Rest Deepen Plug Back Designate Type of Completion - (X) X X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 3-16-74 6-21-74 11,801 10,0001 Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay 3154' GR. Wolfcamp 9,007 8,81,7: Depth Casing Shoe Perforations 2-0.48" holes each @ 9007', 9009', 9011', 9013', 9017', 9021', 9022', 9025', 9027', 9029' and 9031' 10,0281 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17 1/2" 12 1/1" 8 3/1" 13 3/8" 1,201 425 Sacks (Circulate 5/8" 9 1330 Sacks (Circulated 31001 1/2" 10028 <u>550 Sacks</u> V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 6-19-74 Flowing 6-21-74 Length of Test Tubing Pressure Cosing Pressure Choke Size 7 Hrs. & 40 Min. 1150# 23/644 Actual Prod. During Test Oil-Bbls. Water - Bble 369 Tr. 575 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION DEC 3 0 1974 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition. Senerate Forms C-104 must be filed for each and in m