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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 18 1977

O. C. C.
ARTERIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR OPERATIONS TO BE CARRIED OUT UNDER A LEASE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR CEMENT FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. State Oil & Gas Lease No.
2. Name of Operator Cities Service Oil Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 1919, Midland, Texas 79702		8. Form or Lease Name Simpson "A"
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 810 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 21S RANGE 27E N.M.P.M.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3154' GR		10. Field and Pool, or Wildcat La Huerta (Wolfcamp)
12. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,801', P.B.T.D. 10,000. We propose to plug and abandon this well as follows:
BP set at 7230, than was moved to 7533' pumped 100 bbls of fluid & BP would not hold. Set another BP at 7542 put 35' of bit on top of plug.

1. MIRU pulling unit.
2. Kill Wolfcamp w/fresh water. ND Tree & NU BOP. *at 100/sx class H at 6600'*
3. Release Guiberson Unipacker VI. *" 35/sx " " 5100'*
4. Circulate hole w/mud laden fluid. *" 50/sx " " 3150'*
5. POOH w/2-7/8" tubing and packer.
6. RU Welex. Dump 4 sacks cement using dump bailer on top of Model DB packer @ 9650'. Set CIBP on wireline at approximately 8950' (above Wolfcamp perfs 9007'-9031'). Dump 4 sacks cement on top of CIBP.
7. RU casing jacks and determine free point from stretch. Shoot off casing and POOH w/5-1/2" casing. Cement bond log indicates top of cement @ 8930'.
- * 8. RIH w/2-7/8" tubing open ended and spot a 30 sx cement plug 50' inside 5-1/2" casing and 50' above casing stub.
9. Pick up 2-7/8" tubing to 3150'. Spot 50 sx cement plug 3150'-3050' (50' above and below 9-5/8" casing shoe).
10. POOH w/2-7/8" tubing. Spot 25 sx cement plug in 9-5/8" casing 0-50'. Install 4" dry hole marker.
11. Clear location and reclaim equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: E. J. J. J. TITLE: Region Operations Manager DATE: 5-17-77

APPROVED BY: W. A. Gressett TITLE: SUPERVISOR, DISTRICT H DATE: MAY 19 1977

CONDITIONS OF APPROVAL, IF ANY: *Spot a 100' plug from 7100-7200*
Spot a 100' plug from 5000-5100

Notify N.M.O.C.C. in sufficient time to witness *plugging starting at step 8 **