

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 15 1977

O. C. C.
ARTESIA, OFFICE

30-015-21108
Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO ABANDON OR PLUG A WELL IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO ABANDON OR PLUG A WELL FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER _____

2. Name of Operator
City Service Oil Company

3. Address of Operator
P. O. Box 1919, Midland, Texas 79702

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 810 FEET FROM
THE East LINE, SECTION 29 TOWNSHIP 21S RANGE 27E NMPL.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No. _____

7. Unit Agreement Name _____

8. Name of Lease Holder
Simpson "A"

9. Well No.
1

10. Field and Pool, or Wildcat
La Huerta (Wolfcamp)

12. County
Eddy

11. Elevation (Show whether DF, RT, GR, etc.)
3154' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,801', PBTD 10,000. This well was plugged and abandoned in the following manner:

1. MIRU pulling unit. Pulled tbg. dumped 4 sx cement on Model DB pkr. @ 9650'. Set CIBP on wire line prematurely @ 7230'. Pushed CIBP to 7536.80'. Bill Gressett w/NMOCC in Artesia gave approval to use the CIBP set @ 7536.80' to plug off Wolfcamp. Ran 2nd CIBP and set @ 7535'. Dumped 4 sx cmt on top of CIBP 7535-7500.
2. RU csg. jacks. Established free pt. @ 6600'. Shot @ 6552'. POOH with 5-1/2" csg.
3. RIH w/2-7/8" tbg. OE'D. Spotted 100 sx cement plug 6600-6300'.
4. Spotted 35 sx cement plug 5200'-5000'. Witnessed by Leland Mermis w/NMOCC.
5. Spotted 50 sx cement plug 3150'-3050'.
6. Spotted 10 sx cement top plug in 9-5/8" csg.
7. Installed 4" dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spaulder TITLE Region Oper. Manager DATE 6/13/77

APPROVED BY Leland Mermis TITLE OIL AND GAS INSPECTOR DATE JUL 25 1977

CONDITIONS OF APPROVAL, IF ANY: