

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-21108
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Simpson A
8. Well No.	# 27
9. Pool name or Wildcat	Burton Flat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3153.9'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.) RECEIVED

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	OXY USA Inc.
3. Address of Operator	P.O. Box 50250 Midland, TX. 79710
4. Well Location	SL Unit Letter H : 1980 Feet From The North Line and 810 Feet From The East Line BHL J 2346 South 1788 East Section 29 Township 21S Range 27E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3153.9'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: Change Well No. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Please other side)

Post ID-3
3-29-91
chg well #

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 3/14/91
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE MAR 21 1991
CONDITIONS OF APPROVAL: _____

The surface location of the Simpson A #1 will be re-entered and directionally drilled. Since there will be a new bottomhole location, it is requested that the well no. be changed to the #22.

MIRU Grace Rig #303 10/24/90. NU 10" 5000# BOP & Hydril, rotating head, choke manifold & choke. Test to 5000#, held OK. Drill cmt plug @ surface, tag cmt @ 2912', tested 9-5/8 csg to 2000#, held OK. Drill cmt plugs @ 2912-3035', 4709-5139', & 6059-6275'. TOH, RIH w/ DP to 6275', spot 200sx Cl H cmt w/ 10# sand + .2% CFR-3 w/ plug from 6275-5900', TOH, WOC. Tag cmt @ 5782', drill cmt from 5782-6089'. RU SDI & run multishot svy from 6060-surface, RD SDI. RIH w/ DP to 5264', spot 200sx Cl H cmt w/ 10# sand + .2% CFR-3 w/ plug from 5264-4900', TOH, WOC. Tag cmt @ 4845', drill cmt from 4845-5100'. Circ hole, TIH w/ bit, motor, 1-1/2 bent sub, DC's, RIH w/ steering tool on WL, begin drilling 7-7/8" directional hole.

Drill to a TD of 12165'. Run multishot svy from TD to 5100' & then log. Run 5-1/2" (42jts-20#, 238jts-17#) N80 LT&C casing & set @ 12165'. Cement w/ 500sx Halliburton-Lite w/ 1/4# Flocele + 5/10% Halad-9 followed by 300sx 50/50 Poz w/ 2% gel + 3# salt + 3/10% Halad-22A. NDBOP. Set slips, cut off csg, NUWH & test to 1500#. Release rig 12/1/90.