

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. BOX 8800
Santa Fe, New Mexico 87504-2088

MAR 29 1991

Form C-105
Revised 1-1-89

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B. M.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-015-21108	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☐ FEE ☒	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ Re-Enter ☐						6. State Oil & Gas Lease No.	
2. Name of Operator OXY USA Inc.						7. Lease Name or Unit Agreement Name Simpson A	
3. Address of Operator P.O. Box 50250 Midland, TX. 79710						8. Well No. 2Z	
4. Well Location SL Unit Letter H : 1980 Feet From The North Line and 810 Feet From The East Line BHL J : 2346 Feet From The South Line and 1783 Feet From The East Line Section 29 Township 21S Range 27E NMPM Eddy County						9. Pool name or Wildcat Burton Flat Morrow	
10. Date Spudded 10/24/90		11. Date T.D. Reached 11/30/90		12. Date Compl. (Ready to Prod.) 1/4/91		13. Elevations (DF & RKB, RT, GR, etc.) 3153.6'	
15. Total Depth 12165'		16. Plug Back T.D. 11910'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11624-11809' Morrow						20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run CNL/LDT/GR/CAL						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
13-3/8"		48#		420'		17-1/2"	
9-5/8"		32-36-40#		3100'		12-1/4"	
5-1/2"		17-20#		12165'		7-7/8"	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
26. Perforation record (interval, size, and number) 11624, 25, 26, 27, 33, 34, 35, 36, 37, 38, 39, 62, 63, 64, 65, 66, 67, 68, 69, 70, 92, 93, 94, 95, 96, 97, 98, 99, 762, 63, 64, 65, 66, 67, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 11309' .56' w/ 2SPF Total 116 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION							
Date First Production 1/4/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-IN	
Date of Test 1/4/91		Hours Tested 5		Choke Size 1"		Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 2534 Water - Bbl. 19 Gas - Oil Ratio	
Flow Tubing Press. 400		Casing Pressure Bk Pr		Calculated 24-Hour Rate CAOF -		Oil - Bbl. 2626 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By J. Gibson	
30. List Attachments C102, C103, C122, Log, Directional Svy							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name David Stewart		Title Prod. Acct.		Date 3/14/91	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 8841'
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn 10497'
 T. Atoka 10784'
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs 5057'
 T. Dean 8595'
 T. Morrow 11381'
 T. Morrow B 11598'
 T. Morrow A 11847'

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5105	5396	291	Dolomite				
5396	7137	1741	Lime - Shale				
7137	7587	450	" " - Sand				
7587	7797	210	Sand - Shale				
7797	8295	498	Lime - Shale				
8295	8640	345	" " - Sand				
8640	8922	282	Sand - Shale				
8922	9020	98	" " - Lime				
9020	9440	420	Lime - Shale				
9440	9775	335	Shale				
9775	11415	1640	Lime - Shale				
11415	12058	643	" " - Sand				
12058	12165	107	Shale - Sand				