UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other Instructions
verse side)

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re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 2377

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐   GAS WELL ☒   OTHER

RECEIVED

MAY 1 4 1974

O.C.C.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Cities Service Oil Company

8. FARM OR LEASE NAME

Government Y

3. ADDRESS OF OPERATOR

Box 1919 - Midland, Texas   79701

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FSL & 660' FEL of Sec. 11-T20S-R28E, Eddy Co., New Mex.

10. FIELD AND POOL, OR WILDCAT

Undes. Russell Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11-T20S-R28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3562' GR.

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

T.D. 625' Anhy. & Lime. Prep to drill ahead. Spudded @ 1:30 AM on 5-6-74 and drilled to a T.D. of 625'. Ran 15 1/2 Jts. (607.00') 13 3/8" OD 54.5# K 55 casing set and cemented @ 625' w/630 sacks Class C w/1/4# Flocele and 2% CaCl/Sack cement. Plug down @ 11:07 PM on 5-6-74. Bumped plug w/900# - Held O.K. Circulated 50 sacks cement to pits. WOC 24 Hrs. 13 3/8" casing was tested to 800# for 30 minutes with no drop in pressure.

USGS was notified but did not witness cementing job.

18. I hereby certify that the foregoing is true and correct

SIGNED _(signature)_

TITLE   Region Operation Manager

DATE   May 8, 1974

(This space for Federal or State office use)

APPROVED BY ___   TITLE ___   DATE ___

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side