

DISTRIBUTION		5
ARTESIA		1
LE		1
OS.		
AND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		
PERORATION OFFICE		1

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

RECEIVED

AUG 12 1974

Operator  
Cities Service Oil Company ✓  
Address  
Box 1919 - Midland, Texas 79701

O. C. C.  
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Government Y	Well No. 1	Pool Name, including Formation Undesignated Russell Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM 2377
Location Unit Letter I, 1980 Feet From The South Line and 660 Feet From The East Line of Section 11 Township 20S Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183 - Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1192 - El Paso, Texas 79987			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 11	Twp. 20S	Rge. 28E
Is gas actually connected?		When		
No yes		12-20-74		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X				X	
Date Spudded 5-6-74	Date Compl. Ready to Prod. 7-31-74		Total Depth 11,450'		P.B.T.D. 11,240'			
Elevations (DF, RKB, RT, GR, etc.) 3562' GR.	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,123'		Tubing Depth 11,059'			
Perforations 2-0.49" holes each @ 11,123', 11,125', 11,133', 11,135', 11,144', 11,149', 11,151', 11,152', 11,155', 11,157', 11,171' & 11,230'					Depth Casing Shoe 11,450'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		625'		630 sacks (Circulated)			
12 1/4"	9 5/8"		3000'		1200 sacks (Circulated)			
8 3/4"	5 1/2"		11450'		1000 sacks			
		2 1/8"		11059'				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D C.A.O.F., 2825	Length of Test 4 Hrs.	Bbls. Condensate/MMCF 2.5	Gravity of Condensate 56°
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2265#	Casing Pressure (Shut-in) --	Choke Size 6/64", 8/64", 10/64" & 12/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Region Operation Manager  
(Title)

August 8, 1974  
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 30 1974  
BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.