	DISTRIBUTION ANTA FE ILE / J S.G.S. AND OFFICE THANSPORTER OIL /	AUTHORIZATION TO TR	CONSERVATION MISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURA R E C E I V E D	Form C-104 Supersedes Old C-104 and Effective 1-1-65 M_ GAS
1.	JUN 1 6 1977			
	Cities Service Company 13. L. D.			
	P.O. Box 1919 - Midland, Texas 79702			
	Peconnect for thing (Check proper bo:) ow Well Pecompletion Change in Ownership	Change in Transporter of: Oil Dry C		uly 1, 1977.
	If change of ownership give name and address of previous owner(ities Service oil Comp		Mid land, Texas 79702
	DESCRIPTION OF WELL AND Lease Name CIOULYNMENTY Location Unit Letter I : 1951	LEASE Well No. Pool Name, Including I BUHON F C Feet From The SOUTH LI	Formation Tat MC(TOW) State, Fo Inc and 660 Feet Fr	
(wnship 205 Range	28E, NMFM,	Eddy Cour
	Nure of Authorized Transporter of OII Name of Authorized Transporter of Car EI POSO NAHURI (If well produces oil or liquids, give location of tanks.	CLOCIATION singhered Gas are Dry Gas X 135 CONDANY Unit Sec. Twp. Page. I 11 205 28E	Address (Give address to which ap BOX 1183 - HOUS Address (Give address to which ap BOX 1384 - Joh All Is give actually connected? URS	proved copy of this form is to be sent) ON TEVAS MON proved copy of this form is to be sent) When - 12-20-74
י גער 10. (f this production is commingled wh COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completio	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Rev P.B.T.D.
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
-	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
F				SACKS CEMENT
_	7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excee OIL. WELL (Test must be after recovery of total volume of load oil and must be equal to or excee			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Frod. During Test	Oll-Bbis.	Water - Bbis.	Gan-MCF. 19 9 11
_	GAS WELL Actual Prod. Test-MCF/D			J. 3"
		Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I C	CERTIFICATE OF COMPLIANC hereby certify that the rules and re commission have been complied w bove is true and complete to the	egulations of the Oil Conservation ith and that the information given	OIL CONSERVATION COMMISSION APPROVED JUL 201977 BY	
	Region Operation (Signal (Till 6/10/ (Dat	Manager 77		