 Subask 5 Copies Appropriate District Office DISTRATI P.O. Box 1990, Hobbs, NM 88240	Energy, Minerals and Na	iew Mexico tural Resources Department	-	Form C-304 D Review 1-1-80 See Instructions at Bettern of Parts
NSTRICT H .O. Drawer DD, Astesia, NM \$2210	P.O. B	ATION DIVISION lox 2088	NOV 4 O. C. D	1991
ISTRICT III 200 Rio Banaos Rd., Aztec, NM 87410	Santa Fe, New M	lexico 87504-2088	ARTESIA OF	
	REQUEST FOR ALLOWA	BLE AND AUTHORIZA L AND NATURAL GAS	TION	
OXY USA Inc.			Well API No.	-015-21109
ddress P.O. Box 5025	0 Midland, TX. 79710	 D	1	
lesson(s) for Filing (Check proper box)	· · · · · · · · · · · · · · · · · · ·	X Other (Please explain)		
iew Well 1	Change in Transporter of: Oil Dry Gas	Name Change	_	
Change in Operator	Casinghend Ges Condensate	<u></u>		
d address of previous operator	· · · · · · · · · · · · · · · · · · ·		<u></u>	
L. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includ	line Formation	Kind of Lesse	Lesse No.
Government Y		at Morrow	Siele, Federal McEek	SW921
Contion Unit LotterI		South Line and 660	Feet From The	East
Section 11 Townsh	ip 205 Range	28E , NMPM,	Eddy	County
	SPORTER OF OIL AND NATU			
ams of Asthonized Transporter of Oil Scurlock Permian Cor	P. Condensate	Address (Give address to which) P.O. Box 1183 Hou		is to be sent) 251–1183
lams of Authorized Transporter of Casis		Address (Give address to which	approved copy of this form	
Trident NGL, Inc.	Unit Sec. Twp. Rge.	1	When?	227
	I 11 20S 28E from any other lease or pool, give comming	Yes		
. COMPLETION DATA				
Designate Type of Completion	- (X) Oil Well Ges Well	New Well Workover 1	Deepen Plug Back Sa	me Res'v Diff Res'v
Designate Type of Completion			Deepen Plug Back Si P.B.T.D.	ime Res'V Diff Res'V
Designate Type of Completion	- (X)	New Well Workover 1		ime Res'v Diff Res'v
Designate Type of Completion nets Spudded levations (DF, RKB, RT, GR, etc.)	- (X) Date Compl. Ready to Prod.	New Well Workover 1 Total Depth	P.B.T.D.	i
Designate Type of Completion nets Spudded levations (DF, RKB, RT, GR, etc.)	- (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover 1 Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	i
Designate Type of Completion the Spudded levations (DF, RKB, RT, GR, etc.)	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND	New Well Workover 1 Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing S	i
Designate Type of Completion Into Spudded Invations (DF, RKB, RT, GR, etc.)	- (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover 1 Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing S	i
Designate Type of Completion Date Spudded levations (DF, RKB, RT, GR, etc.) erforations	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND	New Well Workover 1 Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing S	i
Designate Type of Completion Date Spudded Invations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE	New Well Workover 1 Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing S	i
Designate Type of Completion Mas Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUE	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE	New Well Workover 1 Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing S SA	CKS CEMENT
Designate Type of Completion the Spudded levations (DF, RKB, RT, GR, etc.) HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after i	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE	New Well Workover 1 Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing S SAU SAU	CKS CEMENT
Designate Type of Completion to Spudded levations (DF, RKB, RT, GR, etc.) erformions HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after in the First New Oil Run To Tank	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must	New Well Workover 1 Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing S SAU SAU	CKS CEMENT
HOLE SIZE	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	New Well Workover 1 Total Depth Top Oil/Ges Pay OCEMENTING RECORD DEPTH SET DEPTH SET Depth Set I be equal to or exceed top allowab Producing Method (Flow, pump,	P.B.T.D. Tubing Depth Depth Casing S SA SA de for this depth or be for gas lift, etc.)	CKS CEMENT
Designate Type of Completion Mas Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE IL WELL (Test must be after 1 ate First New Oil Run To Tank reagth of Test ctual Prod. During Test	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure	New Well Workover 1 Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET be equal to or exceed top allowab Producing Method (Flow, pump, Casing Pressure	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing S SAU SAU SAU Le for this depth or be for gas lift, etc.) Choke Size	CKS CEMENT
Designate Type of Completion Mate Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE IL WELL (Test must be after 1 ate First New Oil Run To Tank reagth of Test ctual Prod. During Test CAS WELL	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure	New Well Workover 1 Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET be equal to or exceed top allowab Producing Method (Flow, pump, Casing Pressure	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing S SAU SAU SAU Le for this depth or be for gas lift, etc.) Choke Size	iboe CKS CEMENT full 24 hours.)
Designate Type of Completion the Spudded levations (DF, RKB, RT, GR, etc.) Informions HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after the First New Oil Run To Tank rangth of Test stual Prod. During Test AS WELL stual Prod. Test - MCF/D	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test	New Well Workover 1 Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET Ibe equal to or exceed top allowab Producing Method (Flow, pump, Casing Pressure Water - Bbla. Bbla. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing S SAU SAU SAU SAU SAU Choke Size Gas- MCF Gravity of Cos	iboe CKS CEMENT full 24 hours.)
Designate Type of Completion the Spudded levations (DF, RKB, RT, GR, etc.) HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after in the First New Oil Run To Tank ragth of Test chual Prod. During Test Chual Prod. During Test Chual Prod. Test - MCF/D	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.	New Well Workover 1 Total Depth Top Oil/Gas Pay OCEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET Image: Second	P.B.T.D. Tubing Depth Depth Casing S SA SA Le for this depth or be for gas lift, etc.) Choke Size Gas- MCF	iboe CKS CEMENT full 24 hours.)
Designate Type of Completion Mas Spudded levations (DF, RKB, RT, GR, etc.) HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE IL WELL (Test must be after in the First New Oil Run To Tank reagth of Test chual Prod. During Test Chual Prod. During Test Chual Prod. During Test Chual Prod. During Test Chual Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATO: CERTIFIC	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total voluene of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLLANCE	New Well Workover 1 Total Depth Top Oil/Gas Pay OCEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET It be equal to or exceed top allowab Producing Method (Flow, pump, Casing Pressure Water - Bbla. Bble. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing S SA SA SA SA SA Choke Size Gas- MCF Gravity of Con Choke Size	iboe CKS CEMENT full 24 hours.)
Designate Type of Completion Data Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUE IL WELL (Test must be after in the First New Oil Run To Tank ength of Test	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation	New Well Workover 1 Total Depth Top Oil/Gas Pay OCEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET It be equal to or exceed top allowab Producing Method (Flow, pump, Casing Pressure Water - Bbla. Bble. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing S SAU SAU SAU SAU SAU Choke Size Gas- MCF Gravity of Cos	iboe CKS CEMENT full 24 hours.)
Designate Type of Completion the Spudded levations (DF, RKB, RT, GR, etc.) Enformions HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after in the First New Oil Run To Tank regth of Test that First New Oil Run To Tank regth of Test that Prod. During Test AS WELL that Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regul	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above	New Well Workover 1 Total Depth Top Oil/Gas Pay OCEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET It be equal to or exceed top allowab Producing Method (Flow, pump, Casing Pressure Water - Bbla. Bble. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing S SAU SAU SAU SAU SAU SAU Choke Size Gas- MCF Gravity of Cos Choke Size Choke Size Choke Size	i CKS CEMENT full 24 hours.) densate IVISION
Designate Type of Completion Mas Spudded levations (DF, RKB, RT, GR, etc.) efforations HOLE SIZE HOLE SIZE IL WELL (Test must be after 1 ate First New Oil Run To Tank reagth of Test ctual Prod. During Test Cash Prod. During Test AS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATO: CERTIFIC I hereby certify that the rules and regul Division have been complied with and	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above	New Well Workover 1 Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET be equal to or exceed top allowab Producing Method (Flow, pump, Casing Pressure Water - Bbla Bbla. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSI Date Approved	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing S SAV SAV SAV SAV SAV SAV SAV SA	i CKS CEMENT full 24 hours.) densate
Designate Type of Completion Mate Spudded levations (DF, RKB, RT, GR, atc.) erforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after in the First New Oil Run To Tank rangth of Test ctual Prod. During Test Ctual Prod. During Test Ctual Prod. During Test Ctual Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my Signature	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above knowledge and belief.	New Well Workover 1 Total Depth Top Oil/Cas Pay CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET Ibe equal to or exceed top allowab Producing Method (Flow, pump, Casing Pressure Water - Bbla Bbla. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing S SAV SAV SAV SAV SAV SAV SAV SA	i CKS CEMENT full 24 hours.) densate
Designate Type of Completion the Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after in alle First New Oil Run To Tank rangth of Test ctual Prod. During Test Ctual Prod. During Test Ctual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above	New Well Workover 1 Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET be equal to or exceed top allowab Producing Method (Flow, pump, Casing Pressure Water - Bbla Bbla. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSI Date Approved	P.B.T.D. Tubing Depth Depth Casing S SA SA SA SA SA SA SA SA Choke Size Gaz- MCF Gravity of Coa Choke Size ERVATION D	ihoe CKS CEMENT full 24 hours.) densate

2

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. (1) Senarate Form C-104 must be filed for each nool in multiply completed wells