## mit 5 Copies roprinte District Office TRICT I Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

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	ons l

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	PEOU		ALLOWAE	I F AND	ALITHORIZ		i. i. D.		
•			SPORT OIL			S	PI No.		
OXY USA Inc.							30-01	5-211	109
P.O. Box 50250	Mid	land, T	x. 79710						
Reason(s) for Filing (Check proper box)				X Out	et (Please expla	in)			
New Well	(	Change in Tra	naporter of:	Trada	lent NGL	nold th	a Rurtan	Flate	Cae
Recompletion	Oil	☐ Dr	yGes 🔛		it to Amo			Tiacs	043
Change in Operator	Casinghead	Gas Co	ndensate	1101					
f change of operator give name ad address of previous operator									
I. DESCRIPTION OF WELL	AND LEA	SE	<del></del>			V:-1	x Lease	1,	ease No.
Lease Name  Government / Location	′		ol Name, Includi Burton	Flat		/ State,	Federal or Fee	5W	921
Unit Letter	_:	80 Fe	et From The 🔎	outh Lin	e and	<u>60</u> Fe	et From The _	tus	Line
Section // Townshi	ip 20	25 Re	inge 28	BE,N	мрм,	Edd	4		County
III. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATU	RAL GAS					
Name of Authorized Transporter of Oil		or Condensate	, L <u>X</u> J	Address (Giv	e address to wh	ich approved	copy of this for	m is to be se	nt)
Scurlock Permian Cor	D.		دیا		30x 1183				
Name of Authorized Transporter of Casin		or	Dry Gas X		e address to wh				int)
Amoco Production Co.					30x 21198		OK. 7	4121	
If well produces oil or liquids,	Unit		• •	Is gas actual	y connected?	When	?		
give location of tanks.	121		20/28	Yes		L			
f this production is commingled with that V. COMPLETION DATA	from any othe			<u> </u>		• _			Diff Res'v
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Pame Kes A	Dill Kelv
Date Spudded	Date Compi	. Ready to Pr	od.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>						Depth Casing	Shoe	
	77	IRING C	ASING AND	CEMENTI	NG RECOR	D	<u> </u>		
HOLE SIZE		ING & TUBI			DEPTH SET		S	ACKS CEM	ENT
HOLE SIZE	0,0	1110 4 100							
			<del></del>						
									<del></del>
V. TEST DATA AND REQUE	ST FOR A	LLOWAR	LE	<u> </u>			<u> </u>		
OIL WELL (Test must be after	recovery of tal	al volume of l	oad oil and must	be equal to or	exceed top allo	wable for this	s depth or be fo	er full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Tes			Producing M	ethod (Flow, pu	omp, gas lift, i	etc.)		
							T		
Length of Test	Tubing Pres	sure		Casing Pressure			Choke Size		
The state of the s	Oil - Bbls.		Water - Bbls.			Gas- MCF			
Actual Prod. During Test	OII - BOIS.						<u> </u>	······	
GAS WELL					15/55		10		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regu	itations of the	Oil Conservat	ion		OIL CON	NSERV	ATION [	DIVISIO	ON
Division have been complied with and is true and complete to the best of my	that the infor	mation given	above	Date	e Approve	d			
011									
Signature David Stewart	<i>7</i>	Prod-	Acct.	∥ By_					
Printed Name			itie	Title	)				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.