

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N. M. O. C. G. COPY
SUBMIT IN DUPLICATE
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐ Re-entry
2. NAME OF OPERATOR J. C. Williamson & D. W. Underwood et al							
3. ADDRESS OF OPERATOR 1980' FSL & FEL							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & FEL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED 8/12/75			
15. DATE SPUDDED 8/13/75		16. DATE T.D. REACHED 8/16/75		17. DATE COMPL. (Ready to prod.) 10/14/75		18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 3280.7 GR	
20. TOTAL DEPTH, MD & TVD 11,672		21. PLUG, BACK T.D., MD & TVD 11,670		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,460-11,616						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None (Previously run by Texas Oil & Gas)						27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#	644		650 sacks			
8 5/8"		3210		50-50 posmox & 200 sx. Class C.			
5 1/2"	17 & 20#	11,670	7 7/8	200 sx. Class C			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	11,425	11,362
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
11,604 to 11,616		24 holes		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
11,539 to 11,551		24 holes		11,604 to 11,612		1500 gals. 7 1/2% Morrow Acid	
11,460 to 11,508		48 holes		11,539 to 11,551		1650 " " "	
				11,460 to 11,508		2000 gals. MS acid w/50 ball sealer	
33. PRODUCTION							
DATE FIRST PRODUCTION 9/4/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/14/75	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Beds, used for fuel, vented, etc.) AOF-7192 MCF				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Potential test data							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. C. Williamson		TITLE Operator		DATE 10/22/75			

*(See Instructions and Spaces for Additional Data on Reverse Side)