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	GAS	1	
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			1

NEW MEXICO OIL CONSERVATION COMMI. REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS RECEIVED	
IRANSPORTER GAS				
OPERATOR PROPATION OFFICE		DEC 5 1975		
J. C. Williamso	n & D. W. Underwood et al	V	O. C. C.	
Address				
626 Vaughn Buil Reason(s) for filing (Check proper be		Other (Please explain)		
New Well	Change in Transporter of:	Do ontone		
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	F 1 1.0 0.101.		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name Including	Cormation Land Kind of L	ease Lease No.	
Williamson Federal	21 Wast But		deral or Fee Federal 0556290	
Unit Letter; 19	80 Feet From The South Li	ne and 1980 Feet Fr	om The <u>East</u>	
Line of Section 9 T	Ownship 205 Range	29E , NMPM,	Eddy County	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G.	AS Address (Give address to which a	pproved copy of this form is to be sent)	
Navajo Refining Compa	nv	Box 5122, Midland,	TX 79701	
Name of Authorized Transporter of C	•		oproved copy of this form is to be sent)	
El Paso Natural Gas C	Unit Sec. Twp. Rge.	Box 1492, El Paso, Is gas actually connected?	X 79978 When	
give location of tanks.	1 1 1	Yes	11-26-75	
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Comple	tion - (X) Gas Well	Re-entry Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
8/13/75	10/14/75 Name of Producing Formation	11,672 Top Oil/Gas Pay	11,670 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc., 3280.7 GR	Morrow	11,460	11.425	
Perforations			Depth Casing Shoe	
11,604 to 11,616 - 11,	539 to 11,551 - 11,460 to	D 11,508 ID CEMENTING RECORD	11,670	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17 1/2	13 3/8	644	650 50-50 Posmox & 200 ClassO	
12 1/4 7 7/8	8 5/8 5 1/2	3210 11670	200 Class C	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	:	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
7192	24 hrs. Tubing Pressure (Shut-in)	None Casing Pressure (Shut-in)	None Choke Size	
Testing Method (pitot, back pr.) Back Press.	3230	O O	1/8 - 7/32	
VI. CERTIFICATE OF COMPLIA		OIL CONSERVATION COMMISSION DEC 8 1975		
Commission have been complied	d regulations of the Oil Conservation with and that the information giver	APPROVED	ressett 19	
above is true and complete to	the best of my knowledge and belief	TITLE SUPERVISOR.		
		{	in compliance with RULE 1104.	
Dec show	· Percifica	If this is a request for	allowable for a newly drilled or deepened	
À _ + (S)	If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form shust be filled out completely able on new and recompleted wells.			
dont	(Title)	. All sections of this form thust be filled out completely for allowable on new and recompleted wells.		
12/1/15	(Date)	Fitt out only Sections	I, II, III, and VI for changes of owner, sporter, or other such change of condition.	
	(Dute)		must be filed for each pool in multiply	
		11 compared worse		