

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other Instructions on reverse side)
B. COMMISSION

Budget Form No. 1004-1
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL *dst*
M-0556290
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ **RE-ENTRY**
2. NAME OF OPERATOR **Siete Oil and Gas Corporation**
3. ADDRESS OF OPERATOR **P.O. Box 2523, Roswell, NM 88202-2523**
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface **1980' FSL & 1980' FEL, NW 1/4 SW 1/4, Unit Letter J**
SE

RECEIVED

OCT 29 '90

O. C. D.
ARTESIA OFFICE

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3280.7' GR

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gila Federal
9. WELL NO.
2
10. FIELD AND POOL OR WILDCAT
East Burton Delaware
11. SEC., T., R., M., OR BLS. AND SURVEY OR AREA

Sec. 9: T20S, R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

Re-entry

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Siete Oil and Gas Corporation respectfully requests permission to re-entry the Williamson Federal #2. The name has been changed to reflect the above. The well was plugged to surface by Williamson-Underwood on December 2, 1977. Siete intends to re-enter the well & drill out plugs #7 & #6. At such time, we will run a cement bond log. After which we will set a plug @ 3350'-3200'. If the cement bond log shows good bond action, we will then proceed to perforate & treat the proposed pay zone. If the bond log is unfavorable, we will dress off the plug to 3300' & run 5 1/2" csg.

Attached is an Application for Permit to Drill, a C-102, the original plugging sundry, a surface use plan and area maps showing the wellsite.

see attached

RECEIVED
OCT 15 8 46 AM '90
CATTLE HATCH AREA

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18. I hereby certify that the foregoing is true and correct

SIGNED *Cathy Batley-Seely*

TITLE Drilling Technician

DATE 10/11/90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE AREA MANAGER

DATE 10-26-90

*See Instructions on Reverse Side