Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Depar

RECI

OIL CONSERVATION DIVISION

P.O. Box 2088

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EIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Pag	e/a
1 1992		
C. D.		

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 O. REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator J.C. Williamson Address P.O. Box 16, Midland, Tx. 79702 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion *Note: effective date 12-20-90 Casinghead Gas Condensate X Change in Operator Siete Oil & Gas Corporation, P.O. Box 2523, Roswell, NM 88202-2523 If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. Lease Name NM-0556290 State. Federal or Fee Burton Delaware Pool Gila Federal Location Feet From The South Line and 1980' 1980' Unit Letter Eddy 29-E , NMPM, County Township 20-S Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate `N/A well shut-in Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas When? is gas actually connected? Twp. Rge. If well produces oil or liquids, Unit Sec. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v Gas Well New Well Workover Deepen Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure **Tubing Pressure** Actual Prod. During Test Oil - Bbls. Water - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of any knowledge and belief. Date Approved JAN 2 2 1992 ORIGINAL SIGNED BY Signature MIKE WILLIAMS ðan Pfister Drlg.-Prod. Printed Name 01-17-92 SUPERVISOR, DISTRICT IS

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

All sections of this form must be filled out for allowable on new and recompleted wells.

915-682-1⁷⁹⁷

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.