

N. M. & O. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 889-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

REESE CLEVELAND "B" FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

ROCKY ARROYO
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 34

T-21-S, R-22-E

12. COUNTY OR PARISH 13. STATE

EDDY

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER DRY

2. NAME OF OPERATOR

GREAT WESTERN DRILLING COMPANY

FEB 5 1975

3. ADDRESS OF OPERATOR

BOX 1659 MIDLAND TX 79701

O. C. C.

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit L, 1980' FSL, 660' FWL, Section 34

T-21-S

R-22-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4258.0' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-17-74 WO csg pulling unit.

6-18 Unit will probably be available 6-20-76.

6-21 MI & RU Bonanza Casing pullers. Pulled tbg to 3855'.

6-22 Prep to shoot csg. Spotted 25 sx plug 3858-3640 (218'). Pulled tbg. Welded on lift nipple & RU csg jacks. Stretched csg for free pt. Found 2361' free. Worked csg for 15" & restretched. Found 2500' free.

6-23 WIN/wireline & checked cmt plug @ 3640'. Stretched pipe for free point. Had 9" stretch w/45,000# WIS diff. pull (2500" free). Shot pipe @ 2713, 2551, 2505, 2379, 2132 & came free @ 2050'. Pulled & rec. 50 jts 5 1/2" csg.

6-24 Prep to set required plugs.

6-25 Ran tbg & spotted 25 sx plug 2104-1965 (139'). Pulled 7 jts tbg & spotted 35 sx plug 1895-1789(106'). Pulled & LD tbg. Set 10 sx plug @ surface (27') & installed descriptive dry hole marker. RD & rel. csg pullers. Removed csg head & cutoff dead man. Plugged and Abandoned. FINAL REPORT.

9-13 Reserve pits have been broken out and the location is ready for cleanup, when weather permits. Notification will be given when the location is ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

F.L. Ballard

TITLE General Superintendent

DATE 9/19/74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side