

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. DATE*
(Other instructions on re-verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 889-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

KEESE CLEVELAND "B" FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

ROCKY ARROYO

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 34

T-21-S, R-22-E

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

DEC 5 1975

O.C.C.
ARTESIA, OFFICE1. OIL WELL ☐ GAS WELL ☐ OTHER DRY

2. NAME OF OPERATOR

GREAT WESTERN DRILLING COMPANY

3. ADDRESS OF OPERATOR

BOX 1659 MIDLAND TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceUnit L, 1980' FSL, 660' FWL, Section 34
T-21-S
R-22-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4258.0' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-17-74 WO csg pulling unit.

6-18 Unit will probably be available 6-20-76.

6-21 MI & RU Bonanza Casing pullers. Pulled tbg to 3855'.

6-22 Prep to shoot csg. Spotted 25 sx plug 3858-3640 (218'). Pulled tbg. Welded on lift nipple & RU csg jacks. Stretched csg for free pt. Found 2361' free. Worked csg for 15" & restretched. Found 2500' free.

6-23 WIH/wireline & checked cmt plug @ 3640'. Stretched pipe for free point. Had 9" stretch w/45,000# XXXX diff. pull (2500" free). Shot pipe @ 2713, 2551, 2505, 2379, 2132 & came free @ 2050'. Pulled & rec. 50 jts 5 1/2" csg.

6-24 Prep to set required plugs.

6-25 Ran tbg & spotted 25 sx plug 2104-1965 (139'). Pulled 7 jts tbg & spotted 35 sx plug 1895-1789 (106'). Pulled & LD tbg. Set 10 sx plug @ surface (27') & installed descriptive dry hole marker. RD & rel. csg pullers. Removed csg head & cutoff dead men. Plugged and Abandoned. FINAL REPORT.

9-18 Reserve pits have been broken out and the location is ready for final clean up, when weather permits. Notification will be given when the location is ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

F.L. Ballard

TITLE General Superintendent

DATE 9/19/74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

DEC 4 1975

R. L. BECKMAN
DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and conditioned for final inspection looking to approval of the abandonment.