

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYDATE
n reForm approved.
Budget Bureau No. 42-R1423

5. LEASE DESIGNATION AND SERIAL NO.

0915

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Active Drilling Well		7. UNIT AGREEMENT NAME Big Eddy Unit	
2. NAME OF OPERATOR Perry R. Pass		8. FARM OR LEASE NAME Big Eddy Unit	
3. ADDRESS OF OPERATOR Box 1178, Monahans, Texas 79756		9. WELL NO. 40	
4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FEL of section - unit letter G.		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T21S, R29E		12. COUNTY OR PARISH Eddy	
13. STATE New Mexico			
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3110' Gr.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Report of 10 3/4" casing	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled 13 3/4" hole to 3310'. Ran 10 3/4" casing as follows:

No.	Description	Length	From	To
Jts.				
---	Rotary correction	19.80	0.00	19.80
80	10 3/4" OD, K-55, buttress casing	3244.61	19.80	3264.41
---	Halliburton float collar	1.30	3264.41	3265.71
1	10 3/4" OD, K-55, buttress casing	42.75	3265.71	3308.46
---	Halliburton float shoe	1.50	3308.46	3309.96

Installed positive type centralizers on bottom three joints -- welded bottom three joints. Rigged up Halliburton; mixed 2410 sacks Halliburton "Light" cement containing 18# salt, 5# gilsonite and 1/4# Flocele per sack in 1 hour. Slurry weight 12.8 PPG; followed by 300 sacks class "C" cement, containing 1/4# Flocele and 2% Cacl per sack. Mixing time 12 minutes. Pumping time 26 minutes. Maximum pressure 800 psi -- bumped plug with 1100 psi. Circulated out 300 sacks. Job completed at 2:00 .m.

24-hour recap: 24 hours, WOC and nipping up. Tested BOP stack to 2500 psi and casing to 1000 psi.

24-hour recap: 8 hours, mudding up and displacing hole. 5 1/4 hours, drilling cement and testing casing to 1000 psi. 6 3/4 hours, drilling. 4 hours, circulating for samples at 3365' and at 3406'.

18. I hereby certify that the foregoing is true and correct

SIGNED H. J. Murty, Jr.TITLE Div. Prod. ClerkDATE Apr. 11, 1974

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

DISTRICT ENGINEER

DATE APR 15 1974