

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instruct
verse side)CATE
on re-Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

0915

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, 21S, 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐ OTHER ☒ Active Drilling Well

2. NAME OF OPERATOR

Perry R. Pass

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

O. C. C.

ARTESIA, OFFICE

1980' ENL & 1980' FEL of Sec. 22, Unit Letter G.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3440' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Report of 7 5/8" casing stg. XX ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

See Reverse Side.

RECEIVED

JUN 24 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

H. P. Murty, Jr.

TITLE

Division Production Clerk

DATE

June 20, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 25 1974

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Details of 7 5/8" OD casing are as follows:

No. Jts.	Description	Length	From	To
---	Rotary correction	18.00	0.00	18.00
62	7 5/8" OD, 33.70#/ft. N-80, LT&C casing with regular couplings	2779.68	18.00	2797.68
62	7 5/8" OD 26.40#/ft. N-80, LT&C casing with couplings turned to 8.125"	2555.01	2797.68	5352.69
75	7 5/8" OD 29.7#/ft. N-80, LT&C casing with couplings turned to 8.125"	3171.48	5352.69	8524.17
73	7 5/8" OD 29.7#/ft., JL-95, LT&C, with couplings turned to 8.125"	3101.14	8524.17	11625.31
41	7 5/8" OD 33.70#/ft. N-80, LT&C, with couplings turned to 8.125"	1629.99	11625.31	13255.30
	Halliburton float collar, with couplings turned to 8.125"	2.40	13255.30	13257.70
1	7 5/8" OD, 33.70#/ft., N-80, with couplings turned to 8.125"	40.40	13257.70	13298.10
	Halliburton float shoe with four 7/8" lateral exit holes drilled in float shoe, turned to 8.125"	2.70	13298.10	13300.80

Rigged up Halliburton. Cemented with 510 sacks of class H cement, containing 0.8 of 1% Hallid-22, 5# Kcl per sack. Pumped 20 bbls. of Halliburton "Sam-4" ahead of cement. Slurry weight of cement 15.84 PPG; mixing time 23 minutes; pumping time 75 minutes. Maximum pump pressure 1600 psi. Pumped plug with 2500 psi -- held. Plug down at 9:00 p.m., 6-5-74. Released pressure; tested float equipment -- held. Displaced with 625 bbls. Kcl water.

Pulled BOP's; set slips; cut casing; installed tree.

Released rig at 4:00 a.m., 6-6-74.