

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYU. S. C. C. COPY  
SUBMIT IN TRIPLICATE\*  
(Other instruct on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

0915

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. ☐ OIL WELL ☐ Prop. ☒ GAS WELL ☐ OTHER (Well has been drilled; 7 5/8" OD csg. has been set -- prep. to complete as gas well.)

2. NAME OF OPERATOR

PERRY R. BASS

3. ADDRESS OF OPERATOR

Box 1178; Monahans, Texas 79756

JUN 25 1974

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceO. C. C.  
ARTESIA, OFFICE

1980' FNL and 1980' FEL of Sec. 22, Unit Letter G

7. UNIT AGREEMENT NAME

BIG EDDY

8. FARM OR LEASE NAME

BIG EDDY UNIT

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 22, 21S, 29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3440' Gr. level

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: Complete as  
gas well.

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☐

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

(Other) Perforate 7 5/8" csg. ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSE TO: Perforate gross interval 13074 - 13186' (11 shots); set Baker production retainer 12660'; run 2 7/8" OD EUE tubing; latch into retainer; acidize perforations with 6,000 gallons 7 1/2% "Morrow Flow Acid" containing 1,500 SCF/bbl. CO<sub>2</sub>. Well is to be flowed to clean up; tested; shut in for BHP build-up. It is anticipated that an frac treatment will be performed at a later date, consisting of 200,000 gallons of KLEER-GEL containing 300,000# "Propant" and 200 tons of CO<sub>2</sub>. Well will then be flowed to clean up, to atmosphere. Additional testing will be produced to a temporary sales line to Transwestern.

(TD is 13,300' DP meas. 7 5/8" ODC is set at 13,300'.)

RECEIVED

JUN 24 1974

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*H. P. Murty, Jr.*

TITLE

Division Production Clerk

DATE June 21, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*John G. Ruff*

TITLE

DISTRICT ENGINEER

DATE

JUN 25 1974