

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL E*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Fed 0915

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 22, T21S, R29E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

RECEIVED

O. C. C.
ARTESIA, OFFICE

14. PERMIT NO.

DATE ISSUED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

Temp Abd

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 2760, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FEL - Unit letter G. FEB 13 1976

At top prod. interval reported below

At total depth

15. DATE SPUDDED 3-22-74 16. DATE T.D. REACHED 5-29-74 17. DATE COMPL. (Ready to prod.) See remarks. 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3440' Gr. 3458' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,300' MD 21. PLUG, BACK T.D., MD & TVD 13,221' MD 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 13,047' - 13,185' -- Morrow. 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterlog, Compensated Neutron Densilog, Diplog, Gamma Ray and Temperature. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65# H-40	407.23'	20"	475 sks Class C - circ.	None
10 3/4"	45.40# K-55	3,309.96'	13 3/4"	2710 sks "Light" & Cl C -	Circ. None
7 5/8"	Mixed	13,300.00'	8 3/4"	510 sks Class H	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 7/8"	12,651.56'	12,630'

31. PERFORATION RECORD (Interval, size and number)

One (1) Jumbo jet shot at each interval:
13,047', 13,052½', 13,075½', 13,090½',
13,095½', 13,129', 13,136', 13,140',
13,159', 13,173½' & 13,185'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,047'-13,185'	6000 gals 7½% Morrow Flo acid.
13,047'-13,185'	2000 gals 7½% Morrow Flo acid.
13,047'-13,185'	7000 gals 7½% Morrow Flo acid.
See added sheets.	

33. PRODUCTION

DATE FIRST PRODUCTION Not yet tested - see reverse side. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. J. Murty, Jr.

TITLE Division Production Clerk

DATE Feb. 10, 1976

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

TA status expires July 1, 1976. Evaluations being made for possible up hole completion.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Sur. Sd & Sh	0	400		T/Rustler	395	3063
Salt & Anhy	400	2600		T/Salt	665	2793
Sh, Lm & Sd	2600	9390		T/Lamar Lime	3268	190
Lm, Sh /chert	9390	9920		Reef Detrital	3332	126
streaks	9920	11790		Delaware Sand	3388	70
Lm, Sh & Sd				Bone Springs	6935	3477
Lm, Sd, Sh &				Wolfcamp	10220	6762
chert	11790	13300 TD		Strawn	11437	7979
				Atoka	11890	8432
				Atoka Lime	12132	8674
				Morrow	12440	8982
				Zone 2	12552	9094
				R/Lime	12625	9167
				Zone 3	12690	9232
				Zone 4	12793	9335
				Zone 6	13036	9578
				Base Sand	13190	9732

Six (6) DST's taken - see details on Form 9-331.