

N. M. O. C. C. COPY

UNITED STATES

SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Fed 0915

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T21S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DEEP. RESER. ☒ Other _____

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 2760, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FEL - Unit letter G.

At top prod. interval reported below

At total depth

RECEIVED

JUN 7 1976

O. C. C.
ARTESIA, OFFICE

14. PERMIT NO.

DATE ISSUED

15. DATE SPEC'D 3-22-74 16. DATE T.D. REACHED 5-29-74 17. DATE COMPL. (Ready to prod.) May 15, 1976 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 3440' Gr. 3458' KB 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 13,300' MD 21. PLUG, BACK T.D., MD & TVD 12,627' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,894' - 12,049' -- Atoka 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterlog, Compensated Neutron Densilog, Diplog, Gamma Ray and Temperature.

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65# H-10	407.23'	20"	175 sks Class C - circ.	None
10 3/4"	45.40# K-55	3,309.96'	13 3/4"	2710 sks "Light" & Cl C -	Circ. None
7 5/8"	Mixed	13,300.00'	8 3/4"	510 sks Class H	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 7/8"	11,300'	11,300'

31. PERFORATION RECORD (Interval, size and number)

Two (2) JSPF -- 11,894'-11,908', 12,020'-12,036', 12,044'-12,049'. One (1) shot at 12,047' and one shoe at 12,049' failed.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,894'-12,049'	5000 gals 7 1/2% MS w/N ₂ .
	3000 gals 20% HCl & 40 ball sealers.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
May 28, 1976		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
May 17, 1976	24	24/64"	→	3	419	15	139,667	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
950#	550#	→				63°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct and covers all available records

SIGNED

H. B. Murty, Jr.

TITLE

Division Production Clerk

DATE

May 28, 1976

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sur. Sd & Sh	0	400	T/Rustler	395	3063
Salt & Anhy	400	2600	T/Salt	665	2793
Sh, Lm & Sd	2600	9390	T/Lamar Lime	3268	190
Lm, Sh /chert	9390	9920	Reef Detrital	3332	126
streaks	9920	11790	Delaware Sand	3388	70
Lm, Sh & Sd			Bone Springs	6935	3477
Lm, Sd, Sh &			Wolfcamp	10220	6762
chert	11790	13300 TD	Strawn	11437	7979
			Atoka	11890	8432
			Atoka Lime	12132	8674
			Morrow	12440	8982
			Zone 2	12552	9094
			B/Lime	12625	9167
			Zone 3	12690	9232
			Zone 4	12793	9335
			Zone 6	13036	9578
			Base Sand	13190	9732

Six (6) DST's taken - see details on Form 9-331.