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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator PERRY R. BASS	
Address Box 2760, MIDLAND, TEXAS 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

NONE

R-5417 4-26-77

Quahaka Ridge atoka

II. DESCRIPTION OF WELL AND LEASE

Lease Name BIG EDDY UNIT	Lease No. FED 0915	Well No. 40	Pool Name, including Formation WINDCUT ATOKA	Kind of Lease State, <u>Federal</u> or Fee
Location				
Unit Letter G	1980	Feet From The NORTH	Line and 1980	Feet From The EAST
Line of Section 22	Township 21S	Range 29E	NMPM, EDDY	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
THE PERMIAN CORPORATION	Box 1183, HOUSTON, TEX. 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
PERRY R. BASS	Box 2760, MIDLAND, TEX. 79701					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 22	Twp. 21S	Range 29E	Is gas actually connected? YES	When JUNE 2, 1976

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded 3-22-74	Date Compl. Ready to Prod. 5-15-76	Total Depth 13,300'	P.B.T.D. 12,627'					
Elevations (DF, RKB, RT, GR, etc.) 3440' GR. 3458' KB	Name of Producing Formation ATOKA	Top Oil/Gas Pay 11,894'	Tubing Depth 16,300'					
Perforations 11,894-11,903', 12,020-12,024', 12,044-12,049' and 2 JSPE			Depth Casing Shoe 13,300'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	16"	407.23	415 - CIRC.					
13 3/4"	10 3/4"	3,309.96	2710 - "					
8 3/4"	7 5/8"	13,300.00	570					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 419	Length of Test 24 HRS	Bbls. Condensate/MMCF 139.667/1 GOR.	Gravity of Condensate 60°
Testing Method (pilot, back pr.) METAB. RUN	Tubing Pressure 550 #	Casing Pressure 550 #	Choke Size 2 1/4" 11

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. D. W. [Signature]
(Signature)

DIVISION PRODUCTION COUNCIL
(Title)

JUNE 2, 1976
(Date)

OIL CONSERVATION COMMISSION

JUN 7 1976

APPROVED _____, 19__

BY **W. A. Gressett**
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.