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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Department

OCT 31 '90

RECEIVED

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Ci. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		TOT	RANSP	ORT (	OIL AND N	IATUR	HUF AL C	RIZAT Sas		1	•	υψ	
BASS ENTERP	RISES PROD	SES PRODUCTION CO.				THE CAS				Well API No.			
1									3	0-015-2	1117		
P.O. BOX 27 Reason(s) for Filing (Check prope	60, MIDLAN	D, TEX	(AS 79	<del>9702-2</del>									
New Well	, , , , ,	Change	in Transpo	orter of		Other (Plea	ne ext	dain)					
Recompletion  Change in Operator	Oil	Ĺ	Dry G								•		
If change of operator six	Casingh	ead Gas	Conden	mate X									
and address of previous operator		<del></del>											
IL DESCRIPTION OF W	ELL AND LE							******			<u> </u>		
BIG EDDY	me, Inclu	cluding Formation LGNATED STRAWN GAS Su					nd of Lease No.						
Location		40		INDEST	GINATED 5	TRAWN	GAS		State	Federal or F	09		
Unit LetterG	:19	80	Foot Fro	m The _	NORTH	ne and	198	0			EAST		
Section 22 To	wnship 21S			29E	-					eet From The	LAST	Line	
			Range			MPM,		EDD	Υ			County	
III. DESIGNATION OF T Name of Authorized Transporter of	RANSPORTE	R OF C	DIL AND	NATI	JRAL GAS								
KOCH OIL COMPANY	DIVISION	Or CORDE		<b>▼</b>	Address (Gi	w addres	to wh	ich app	rove	copy of this	form is to be i	seni)	
Name of Authorized Transporter of NONE	Casinghead Gas	nghead Gas		as	4 1.00 DOX 100		שככ	8. BRECK		SENRIDGE, TEXAS And copy of this form is to be se		7600.	
f well produces oil or liquide	Unit	Sec.	7=			_		чсн арр	rovea	copy of this	form is to be s	rent)	
ive location of tanks.		00	Т <b>wp.</b>   215	<b>Rge.</b>   29E	ls gas actuali	y connect	ed?	1	When	7			
this production is commingled with V. COMPLETION DATA	that from any oth	er lease or	pool, give	comming	ling order num	ber:							
		Oil Well			·								
Designate Type of Comple		İ	i -	s Well	New Well	Worko	/er	Deep	pen	Plug Back	Same Res'v	Diff Res'v	
and phonoco	Date Comp	l. Ready to	Prod.		Total Depth	L				P.B.T.D.	L		
levations (DF, RKB, RT, GR, etc.)	Name of Pro	Oducine Fo	ormation.		To- Olleg					P.B. I.D.			
erforations					Top Oil/Gas Pay					Tubing Depth			
<b></b>										Depth Casin	g Shoe		
	Т	UBING.	CASING	AND	CEMENTAL	IC PEC	<del></del>						
HOLE SIZE	CAS	CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET					040//2 07			
										SACKS CEMENT Past ID-3			
										11-	9-90	<u></u>	
TEST DATA AND REQU	ECT FOR A	Lowe						·		My	LT:P	ER	
L WELL (Test must be aft	er recovery of total	JLOWA I volume o	BLE flood oil a	 	•		<del></del> -				·		
te First New Oil Run To Tank	er recovery of total		7.000.000	nu musi b	Producing Med	nod (Flow	allow	ble for	this e	depth or be fo	full 24 hour.	s.)	
igh of Test	Tubing Press						, parų	, 4m 11	yi, eic	J.		•	
The Arthurst The A	rading 1 less	Tubing Pressure			Casing Pressure	Pressure				Choke Size			
ual Prod. During Test	Oil - Bbis.			Water - Bbis.						Gas- MCF			
AS WELL					······································								
ual Prod. Test - MCF/D	Length of Tes	4											
ng Mathod (-it		Tubing Pressure (Shut-in)			Bbls. Condensate/MMCF				Gravity of Condensate				
ing Method (pitot, back pr.)	Tubing Pressu				Casing Pressure (Shut-in)				- 2	Choke Size			
OPERATOR CERTIFI	CATE OF C	O) (D)	Y 4 3 4 6 7 7		· · · · · · · · · · · · · · · · · · ·				_   -				
					OI	1 00	NIC	EDI	/^7		IVISION		
Division have been complied with an true and complete to the best of m	d that the informat y knowledge and h	lion given	above		<b>.</b>	_ 00	110	<u> </u>	/ A	ם אוטויו	IVISION	1	
-Op. 1n.	//	-u <b>4</b> .			Date A	pprov	ed .		_ 1	10V 7	1990		
gnature K.C. Shall	June			_							1440		
C.C. HOUTCHENS, SENIOR PRODUCTION CLERK					By ORIGINAL SIGNED BY								
inted Name Title 0-29-90 (915) 683-2277				-	MIKE WILLIAMS  Title SUPERVISOR, DISTRICT IF								
ile	72127 083	-22// Telepho	ne No	-	1 IIIA	·		-11 V I		, DISTRIC	- II		
			TV.	11									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.