

ALL INFORMATION RECEIVED	3
DATE OF RECEIPT	
SANITARY	1
DATE	1
BY	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 25 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4097

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Mobil Oil Corporation	Federal State Com.
3. Address of Operator	9. Well No.
Box 633, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER G 1600 FEET FROM THE North LINE AND 2100 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 21-S RANGE 27-E NMPM.	Wildcat (Morrow)
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
3201 GR	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FEDERAL STATE COM #1

- 4-16 Ran 60 jts 2610' 9-5/8 OD 43.50# S95 csg to 2610, Howco cmtd csg on bottom @ 2610 w/1300x TLLW containing 1/4# Floccle/x + 100x Class C Neat, PD @ 4 pm 4-15-74, cmt did not circ, WOC 10 hrs. Worth Well ran Temp Survey, T/cmt @ 1530,
- 4-17 WOC 9-5/8 csg, WO 1" pipe 8 hrs, ran 1" pipe on outside of 9-5/8 csg to 1522, Howco cmtd down 1" pipe w/200x Class C cmt, POH w/1" pipe, WOC 4 hrs, ran 1" tag cmt @ 1094, Howco cmtd down 1" pipe w/200x of Class C cmt, POH, WOC 4 hrs, ran 1" pipe tag top of cmt @ 1315,
- 4-18 WOC 9-5/8 csg, POH w/tbg, WOC 6 hrs, ran 1" pipe to 1522, Howco cmtd w/200x Class C cmt w/2% CaCl, POH w/1", WOC 6 hrs, ran 1" tag cmt @ 1105, Howco cmtd w/100x Class C cmt w/2% CaCl, WOC 4 hrs, tag cmt @ 1522, Howco cmtd w/100x Class C cmt w/2% CaCl, WOC 4 hrs, tag cmt @ 1522.
- 4-19 WOC 6 hrs, 9-5/8 csg, Howco cmtd down 1" tbg @ 1522 w/100x Class C cmt w/2% CaCl, POH, WOC 4 hrs, ran 1" pipe tag cmt @ 1522, POH w/1", Howco cmtd down backside of 9-5/8 csg w/500x Class C cmt w/4% gel, 4% CaCl + 1/2# floccle/x, Job compl 12 noon 4-18-74, WOC 14 hrs, ran 1" pipe, tag top of cmt @ 230.
- 4-20 Inst'l BOP's, Howco cmtd down 1" pipe @ 230 w/75x Class C cmt, cmt circ to surf. Worth Well ran temp survey to 2510, indicated solid cmt 2510-765; void 765-485; solid cmt 485 to surf, cut off 9-5/8 csg, NU, now inst'l & test BOP's. WOC 18 hrs.
- 4-22 Finish testing BOP's and ck manifold 5000#/ok, test 9-5/8 csg 2000#/ok

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Authorized Agent DATE: 4-23-74APPROVED BY: [Signature] TITLE: OIL AND GAS INSPECTOR DATE: MAY 1 1974

FOR RECORD ONLY