

DATE RECEIVED	1/2
DISTRICT	
AREA	1
FILE	1
SECTION	1
AND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Lease Type of Lease	State ☒ ☐
2. Survey and Section Lease No.	

3. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

4. TYPE OF COMPLETION

WORK OVER ☐ DEEPENING ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name

Federal State Com

9. Well No.

1

10. Field and Pool, or Well

Burton Flat (Morrow)

Mobil Oil Corporation
Box 533, Midland, Texas 79701

G LOCATED 1600 FEET FROM THE North 2100 FEET FROM

East, LINE OF SEC. 6 TWP. 21-S RGE. 27-E

Eddy

11. Date 1st. Drilled 12. Date Compl. (Ready to Prod.) 13. Operations (DF, REB, RT, GR, etc.) 14. Elev. Correlation

4-1-74 5-13-74 6-26-74 3201 GR -

15. Log Book No. 16. Multiple Completions 17. Rotary Tools 18. Cable Tools

11490 11468 Many X -

19. Was Directional Survey Made

No

11000-11218 Morrow
Dreher-Atlas Microlateralog & Lateralog-BHC-N- GR-Density
Morrow GR-Collar-Corr

20. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/8"	48#	350	17 1/2	400-X	-
9-5/8"	43.50#	2610	12 1/2	2875-X	-
5 1/2"	15.5# 17#	20# 11490	7-7/8	1350-X	-

LINER RECORD

SIZE	TOP	DEPTH	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	10994	10995

21. List of Casing (Interval, size and number)

11000-06, 11022-26, 11031-34, 11040-46,
11077-77, 11131-136, 11174-181, 11184-186,
11200-194, 11211-11218
Total of 61 holes

22. Acid Job, (Interval, size and number)
11000-11218 Western Co acid w/5000gals
7 1/2 MS. acid used 6000gals seal-
ers SWP w/34000gals 37 MS. cells
Fract. Fluid 317,000gal. liq. CO₂
341,000# 20/40sds 10000# 12/20
glass beads Shut in on Gas

DATE	TIME	FLOWING	DEPTH	TEMP.	PRESS.	REMARKS
7-10-74	4	Varied	269.3	-	-	Connection
7-10-74	0	-	1615.8	-	-	-

23. List of Casing (Interval, size and number)

Daily Drilling Summary

24. List of Casing (Interval, size and number)

Authorized Agent 7-18-74

This form is to be filed with the Illinois District Office of the Commission not later than 20 days after the completion of a re-sightability inspection. It shall be accompanied by one copy of all official and non-official reports on the well and a summary of all other information developed with respect to the condition of the well. The report shall be submitted to the Illinois District Office of the Commission, 1000 North Dearborn Street, Room 30, Chicago, Illinois 60610. The form is to be filed in duplicate with the Illinois District Office of the Commission, 1000 North Dearborn Street, Room 30, Chicago, Illinois 60610.

Northeastern New Mexico

Northwestern New Mexico

T. Abby	Canyon	9672	T. Ojo Alamo	T. Penn. '99'
T. Salt	Strawn	10012	T. Kindan-Fruitland	T. Penn. 'C'
T. Salt	Alaska		T. Picture Cliffs	T. Penn. 'D'
T. Yates	Miss	458	T. Cliff House	T. Leadville
T. 7 Rivers	Devonian		T. Menefee	T. Madison
T. Quier	Shinarump		T. Point Lookout	T. Libert
T. Grayburg	Montoya		T. Mancos	T. McCracken
T. San Andres	Simpson		T. Gallup	T. Ignacio Ore.
T. Ghorla	McKee		T. Base Greenhorn	T. Granite
T. Padus	Hilburgner		T. Dakota	T. Captain Rock 749
T. Edinburg	T. Gr. Wash		T. Morrison	T.
T. Tubb	Granite		T. Toddlito	T.
T. Pinhard	Delaware Sand	2720	T. Entrada	T.
T. Abo	Bone Springs	4748	T. Wingate	T.
T. Wolfcamp	3rd Bone Springs	8294	T. Chale	T.
T. Penn.	Morrow	10860	T. Permian	T.
T. Cisco (Bough C)	Barnett	11322	T. Penn. 'A'	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	620	620	Sand & Grave				
620	710	710	Sand & Anhy				
710	1030	1030	Anhy				
1030	2220	2220	Anhy & salt				
2220	2610	2610	Lime				
2610	3167	3167	Lime & Shale				
3167	5955	5955	Lime & Sand				
5955	7300	7300	Lime				
7300	7835	7835	Lime & Shale				
7835	8348	8348	Lime				
8348	8700	8700	Lime & Sand				
8700	10672	10672	Lime				
10672	11490	11490	Lime & Shale				