

Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED

JAN 22 '90

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BRIDGE OIL COMPANY, L. P.		Well API No. O. C. D. ARTESIA, OFFICE
Address 12377 Merit Drive, Ste. 1600, Dallas, Texas 75251		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <i>Effective 01/01/90</i>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator Petrus Oil Company, L. P., 12377 Merit Drive, Ste. 1600, Dallas, TX 75251		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal State Com	Well No. 1	Pool Name, Including Formation Burton flat (morrow)	Kind of Lease State, Federal or Fee	Lease No. K-409
Location Unit Letter <u>G</u> : <u>1600</u> Feet From The <u>N</u> Line and <u>2100</u> Feet From The <u>E</u> Line Section <u>6</u> Township <u>21 S</u> Range <u>27 E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/> Navajo Crude OIL (Trucks)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 175, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas or Dry Gas <input checked="" type="checkbox"/> Gas Co. of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1 st International Bldg, Dallas, TX 75201	
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>6</u>
	Tw. <u>21 S</u>	Rge. <u>27 E</u>
	Is gas actually connected? <u>Yes</u>	
	When? <u>9/30/76</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
						<u>Post ID-3</u>		
						<u>2-23-90</u>		
						<u>shy up</u>		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dora McGough
Signature
Dora McGough Regulatory Analyst
Printed Name Title
January 8, 1990 214/788-3300
Date Telephone No.

OIL CONSERVATION DIVISION

FEB 16 1990

Date Approved _____

By _____ ORIGINAL SIGNED BY
MIKE WILSON

Title _____ SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.