ubmut 5 Copies	State of New Energy, Minerals and Natur	w Mexico al Resources Depart at		
Appropriate District Office			,	
O. Box 1980, Hobbs, NM 88240	OIL CONSERVA P.O. Bo	TION DIVISION	Ę,	
DISTRICT II O. Drawer DD, Ariesia, NM 88210	Santa Fe, New Me		W/S	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM -87410	REQUEST FOR ALLOWAB	AND NATUHAL GAS	909	
I. Operator		Well	API Na	
Merit Energy Compan	у	75.054		
12221 Merit Drive, Reaxin(s) for Filing (Check proper box) New Woll	Suite 500, Dallas, Texas Change in Transporter of:	75251 Other (Please explain)		
Recompletion	Oil Dry Gas Casinghead Gas Condensate	Effective June 1, 199)1	
and address of previous operator				
II. DESCRIPTION OF WELL Lease Name Federal State Com	Well No. Pool Name, includin		of Lease Lease No. , Federal or Fee K-409	
Location	1600 Feet From The	N Line and F	From TheELase	
Unit Letter			County	
Secuon 6 Townsh				
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	RAL GAS Address (Give address to which approve	d copy of this form is to be sent)	
Name of Authonzed Transporter of Ou Permian Corp	Name of Authonized Transporter of Out		P.O. BOX 1183, Houston, TX 77007 Address (Give address to which approved copy of thus form w to be sent)	
Name of Authorized Transporter of Cass Phillips 66 Natural	inghead Gas or Dry Gas	Address (Give address to which approve P.O. BOX 2105, Hobbs		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
give location of tanks.	G 6 215 2/E as from any other lease or pool, give comming			
IV. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Designate Type of Completio				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
V. TEST DATA AND REQU	EST FOR ALLOWABLE er recovery of total volume of load oil and mus	t be equal to or exceed top allowable for	this depth or be for full 24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas ly	ft, elc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbis.	Gas- MCF	
Actual Prod. During Test	Oil - Bbls.			
GAS WELL		Bbis. Condensus/MMCF	Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test			
Testing Method (puot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIF	FICATE OF COMPLIANCE		VATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				
Division have been complied with is true and complete to the best of	my knowledge and belief.	Date Approved	JUN 4 1991	
$\mathcal{H} = \mathcal{O} \mathcal{H}$	(1 p p p the start of the	ODICINIAL	SIGNED BY	
Signature Chony 7 C	Anyth Dogulatory Macago	MIKE WIL	LIAMS	
Printed Name	Truth, Regulatory Manage	TitleSUPERVIS	SOR, DISTRICT I	
5/22/91	<u>214/701-8377</u> Telephone No.		•. •,	
	at the second			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Request for information for the filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.