

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructi
verse side)DATE
OR reForm approved,
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 0558276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G. Conley Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated 7/1

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

33-20S-27E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 1980' FEL Sec 33, T20S, R27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3224' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Drilled 7-7/8" hole to 11,050' TD. Ran electric logs. Ran 5 1/2" OD 17 & 20# 8R J-55 & N-80 csg w/float collar and casing shoe = 11,035.04' set @ 11,049.98'. Cmt'd 5 1/2" csg w/850 sx Cl H cmt cont'g 8/10 of 1% Halad 22, 5#/sk KCL. PD @ 2850 psi @ 9:35 PM 5/3/74. Temp survey indicated TOC @ 6900'. WIH w/342 jts 2-3/8" OD EUE 8rd 4.7# N-80 tbg w/Baker latch seal assy & Baker ER seal receptacle w/1.81 trim = 10,531.91'. Latched into 415D pkr @ 10,542.38'. Perf'd w/.24" JS ea @ 10,672, 693, 704, 708, 712, 721, 725, 732, 806, 810, 813, 863, 869, 874, 895, 897'. Swbd well dry in 2 1/2 hrs. Re-perforated w/1 - 0.24" JS ea @ 10,672, 693, 704, 708, 712, 721, 725, 732, 806, 810, 813, 863, 869, 874, 895, 897'. 12 hr SITP 50#. Trtd perfs 10,672-897' w/7000 gals 7 1/2% MS acid using 1000 ft³ N₂/bbl. 4 1/2 mins after starting had communication from tbg to annulus. MTP 6600#, Max CP 3150#. Rel press, cont'd acid job. SD w/acid on spot. TP 4150#, CP 1900#, Formation broke to 3450#. Resumed acid job when 6 - 7/8" ball sealers hit TP increased to 4700#, CP 2600#. Stopped pumping w/750 gals in formation. Flwd back 42 bbls & died. Made 1 run w/swab, FL 800'. Removed wellhead, found tbg rel from receptacle. Relatched to receptacle w/7000# tension. NU, swbd 3 1/2 hrs, rec 35 BLW. SFL 1200', FFL scattered. Trtd perfs 10,672-897' w/5000 SCF nitrogen pad, 7000 gals 7 1/2% MS acid cont'g 5#/1000 gal FR-6 friction reducer & 1000 SCF nitrogen/bbl & 48 - 7/8" RCN ball sealers spaced evenly thru acid. Pmpd into form w/5800 psi @ 5 BPM. ATP 7000 psi, ATR 6.4 BPM, MTP 7500 psi, Min 5400 psi. Final press 7100# @ 6.2 BPM. ISI 5300 psi, 5 min SI 3600 psi. Back flwd well 25 1/2 hrs, rec all 198 BLW. Gas rate @ end flow period 4.6 MMCF/GPD, 3/4" ck, TP 305 psi. 5/23/74 tstd 3948 MCFPD on 4pt. SI WO pipeline

18. I hereby certify that the foregoing is true and correct

connection.

SIGNED

TITLE Dist. Drlg. Supv.

DATE 6/10/74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side