1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Coperator Address P.O. Box 1710, Hobbs, Reason(s) for filing (Check proper box, New Well	REQUEST I AUTHORIZATION TO TRA s Company Richfield Company N.M. 88240	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA Other (Please explain) From: Gas Company	JAN 7 1982 O. C. D. Artesia, oppice
	Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Lease Name G. Conley Federal	Oil Dry Gas Casinghead Gas Conden	Eff: 12/1/81	Lease No. cr Fee Federal N0558276
	Location Unit Letter 0; 660 Line of Section 33 Toy	0Feet From TheSouthLine wnship 20S Fange	e and1980Feet From TI 27E , NMPM,	
п.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oll The Permian Corporation Name of Authorized Transporter of Cas Southern Union Gather: If well produces oil or Hquids, give location of tanks.	on singhead Gas 🗌 or Dry Gas 🔀	Address (Give address to which approve P.O. Box 1183, Houston, Address (Give address to which approve 1st International Bldg., 1s gas actually connected?	TX 77001 ed copy of this form is to be sent) , Suite 1800, Dallas, TX
	If this production is commingled wir COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool, on - (X) OII Well Gas Well Date Compl. Ready to Prod.	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
	Perforations TUBING, CASING, AND C			Depth Casing Shoe
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
v.	TEST DATA AND REQUEST F OIL WELL Date First New Cil Bun To Tanks		fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, etc.) per a file a
	Length of Test Actual Prod. During Test	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbis.	Choke Size Gas+MCF
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Mothed (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
¥I.	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION JAN 1 1 1982 BY	
	Figrg. Tech. Spec.	itle)	If this is a request for sllow- well, this form must be accompan- tests taken on the well in accord All sections of this form must able on new and recompleted well Fill out only Sections I. II.	able for a newly drilled or deepened died by a tabulation of the deviation fance with RULE 111. It be filled out completely for allow-

(Date)

well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multi, 's

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