DISTRIBUTION	***************************************	NSERVATION COMM**:ON	Form C-104 Supercodes Old C-104 and C-116
PILE I	***	OR ALLOWABLE AND	REDSGUY 151-85/
y.s.o.s.		ISPORT OIL AND NATURAL G	15
LAND OFFICE			JUL 3 0 1984
TRANSPORTER OIL		· .	
GAS /		*	O. C. D.
PROPATION OFFICE			ARTESIA, OFFICE
Operator ARCO 0il & Gas Company			
Division of Atlantic Richfield Company			
Address			
	obs. New Mexico 88240	Other (Please explain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	· ·	s transporter eff:
Recompletion	Oil Dry Gas	June 1, 1984.	
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give name and address of previous owner			
THE CONTROL OF THE AND A PART			
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For		Lease No.
G. Conley Federal	1 Avalon Morrow	State, Federal	or F → Fed NM0558276
Location			
Unit Letter : 660 Feet From The South Line and 1980 Feet From The East			
33 20S 27E MARY Eddy County			
Line of Section 33 Township 203 Range 27E , NMPM, Eddy County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
None of Authorized Transporter of Oil or Condensate K			
The Permian Corpo	carlon	P.O. Box 1183, Houston, Address (Give address to which approv	
Neme of Authorized Hameforter of County and County		P.O. Box 26400 Albuquerque, New Mexico 87120	
Inti Sec. Twp. Ege. Is gas actually connected? When			
If well produces oil or liquids, give location of tanks. 0 33 20 27 Ves 4/4/75			
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA		New Well Workove: Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completion		1 1	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	t, etc.j
	Tubing Processing	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF Cat The
	1		105 3.64 MILL
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF ftst 3.64 Actual Prod. During Test			
GAS WELL	I anoth of Tool	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Bize
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUL 31 1984 19	
		AFFROVED	
		BY Original Signed By Lestie A. Clements	
		TITLE Supervisor District II	
		This form is to be filed in compliance with RULE 1104.	
1 & Shack I had		The state of the s	vable for a newly drilled or despense
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

(Date)

(Signature)

(Tule)

Engrg. Tech

7/27/84

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.