Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 e Instructions نؤه ورغياعه at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 AUG 2 0 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS I. Operator Well API No. Hondo Oil & Gas Company / 30-015-2112100S1 Address O. Box 2208, Roswell, New Mexico 88202 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of:  $\mathbb{Z}$ Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name Kind of Lease Lease No. Space, Federal XXXFeX NM0558276 Avalon Morrow Gas Conley Federal Location Feet From The South Line and 660 1980 East Unit Letter \_\_\_ Feet From The Line 20S Section 33 Township 27E , NMPM, Eddy County Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate XXKoch Oil Company P. O. Box 1558, Breckenridge, TX 76024 Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔯 Address (Give address to which approved copy of this form is to be sent) Phillips 66 Nat'l Gas Co. 4001 Penbrook, Odessa, TX79762 If well produces oil or liquids, Twp. When ? Unit Sec Rge. Is gas actually connected? give location of tanks. 33 27E | 20S | 08/15/91 0 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Diff Res'y Oil Well Deepen Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Actual Prod. During Test Water - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls, Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. AUG 2 1 1991 Date Approved \_\_\_\_\_ luni Signature / Karla LeJeune ORIGINAL SIGNED BY Regulatory Secretary MIKE WILLIAMS

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

08/19/91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

SUPERVISOR, DISTRICT II

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

(505)625-6745