

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COM 15
Drawer DD
Alameda NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4511

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
660' FSL & 1980' FEL SW SE Sec O-33-T20S-R27E

5. Lease Designation and Serial No.
NM 0558276

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
G Conley Federal Com #1

9. API Well No.
30-015-21121

10. Field and Pool, or Exploratory Area
Avalon (Morrow Gas)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

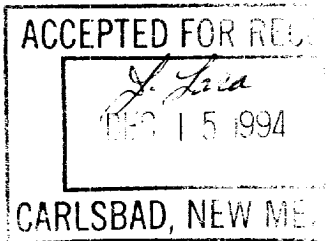
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Stim. existing Morrow formation
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11/08/94, we set CIBP @ 10,838' and perf'd 5 1/2" csg @ 10,818'-802' (6 holes), 10,740'-690' (26 holes; 10,678'-668' (6 holes) w/ 1 s/2 ft w/ 4" gun. We capped CIBP w/ 10' cmt to 10,828'

On 11/10/94, we acidized perfs from 10,812' to 10,669' w/ 59 bbls 7 1/2% HCL & methanol. AIR=4.3 bpm and AIP=3420 psi; ISIP = 1950; 5 min = 1100 psi; 10 min = 300 psi; 15 min = vac and frac'd w/ 50 quality CO₂ (energized fluid system w/ 25% by volume methanol) and 38,925# sand.



14. I hereby certify that the foregoing is true and correct

Signed Linda Diepenbrock Title LINDA DIEPENBROCK ENGINEERING TECHNICIAN Date 11/22/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side