

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Penrose Oil Corp.</u>		Lease <u>allied A Com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>6603 1980W</u>	Section <u>22</u>	Township <u>20</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary to start approx. 4-1-74</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17"</u>	<u>13 7/8"</u>	<u>48</u>		<u>400</u>	<u>cin.</u>
<u>11"</u>	<u>8 7/8"</u>	<u>22 24</u>		<u>2300</u>	<u>"</u>
<u>7 1/8"</u>	<u>4 1/2" or 5 1/2"</u>	<u>11.6 or 17</u>		<u>1100</u>	<u>350</u>

Casing Data:

Surface 51 joints of 8 7/8 inch 24 # Grade API New 5-55
(Approved) (Rejected)

Inspected by L. A. McMillan date _____

Cementing Program

Size of hole 11" Size of Casing 8 7/8 Sacks cement required 450

Type of Shoe used Guide Float collar used Insert Btm 2 jts welded Thread Lock

TD of hole 2125K Set 2114 1/2 Feet of 8 7/8 inch 24 # Grade J-55

New-used csg. @ 2114 1/2 with 150 sacks neat cement around shoe loss 2 1/2 14.8
+ 800 sack Hydrate Lite additives 1/2 # Flocc 5 # Silicate 13.0

Plug down @ 4:30 (AM) (PM) Date 3-5-74

Cement circulated 75/54 No. of Sacks ✓

Cemented by A. C. McMillan Witnessed by L. A. McMillan

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____